				_
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	SANTA FE			
	FILE			_
	U.S.G.S.			_
	LAND OFFICE			
	TRANSPORTER	OIL		_
1.	TRANSFORTER	GAS		
	OPERATOR			
	PRORATION OFFICE			

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

H			4345	Effective 1-1-65
L	FILE		AND	
L	U.S.G.S.	AUTHORIZATION TO TRAN	ISPORT OIL AND NATURAL GA	<b>\S</b>
	LAND OFFICE			
Γ	TRANSPORTER OIL			
	GAS			
Ī	OPERATOR			
.	PROBATION OFFICE			
1.	Operator			
ı	John L. Cox		1	
ł	Address			
1	408 West Wall St., Mid	land, Texas 79701		
ļ	Reason(s) for filing (Check proper box)		Other (Please explain)	
- 1		Change in Transporter of:	BSS 1: 12/1/	72
1	New Well		Effective 12/1/	12
ļ	Recompletion			
	Change in Ownership XX	Casinghead Gas Condens	ate	
		ne i Burnandan Idd	407 Wast Wall St Mid	lland. Texas 79701
	If change of ownership give name and address of previous owner	Meadco Properties, Ltd.	, 407 West Wall St., Mic	Tana, Toxas 75761
	and address of provious owner			•
**	DESCRIPTION OF WELL AND I	EASE		
•••	Lease Name	Well No. Pool Name, Including For	mation Kind of Lease	Lease No.
	Shell "C" State	1 North Bagley P	enn State, Federal	or Fee State K-3774
	Location			
	I 660	Fast	2130	South
	Unit Letter 1; 000	Feet From The East Line	and Feet From T	ile:
		100	33E NMPM. Lea	2 County
	Line of Section 4 Tow	nship 12S Range	33E , NMPM, Lea	County
II.	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	<u> </u>	I della formia to be seed
	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which approve	
	Amoco Pipeline Company		ntinental Natl Bank Bldg	g, Ft Worth, TX 76102
	Name of Authorized Transporter of Cas		Address (Give address to which approv	ed copy of this form is to be sent)
	1	ı	P. O. Box 1589, Tulsa,	Oklahoma 74102
	Warren Petroleum Compa		Is gas actually connected? Whe	
	If well produces oil or liquids,	10		6/9/70
	give location of tanks.	! I ! 4   12S   33E	Yes	0/9/70
	If this production is commingled wit	h that from any other lease or pool, g	give commingling order number:	
IV.	COMPLETION DATA			Plug Back   Same Res'v.   Diff. Res'v.
		. • • • • • • • • • • • • • • • • • • •	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.
	Designate Type of Completio	n = (X)		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date opposition			
	(DE DVD DE CO	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producting 1 or manow	•	
				Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations			Depth Casing Shoe
	Perforations	TUBING, CASING, AND		
	Perforations HOLE SIZE	TUBING, CASING, AND	CEMENTING RECORD DEPTH SET	Depth Casing Shoe  SACKS CEMENT
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	
v	HOLE SIZE  TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	DEPTH SET  Ster recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
V.	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
V.	HOLE SIZE  TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	(ter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	SACKS CEMENT  and must be equal to or exceed top allow-
V.	HOLE SIZE  TEST DATA AND REQUEST FOUL WELL	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de	DEPTH SET  Ster recovery of total volume of load oil opth or be for full 24 hours)	SACKS CEMENT  SACKS CEMENT  and must be equal to or exceed top allow-
V:	HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks	OR ALLOWABLE (Test must be af able for this de	(ter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lij	SACKS CEMENT  and must be equal to or exceed top allow-  ft, etc.)  Choke Size
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V.	HOLE SIZE  TEST DATA AND REQUEST FOR THE Proof of Test  Tugl Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure  Oil-Bbis.	DEPTH SET  fer recovery of total volume of load oil pith or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure)  Water-Bbls.  Bbls. Condensate/MMCF	SACKS CEMENT  and must be equal to or exceed top allow-  (t, etc.)  Choke Size  Gas-MCF  Gravity of Condensate
V.	HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Tual Prod. During Test  GAS WELL	OR ALLOWABLE (Test must be af able for this de Date of Test  Tubing Pressure  Oil-Bbis.	ter recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light Casing Pressure  Water-Bbls.	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF
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	HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Tual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be a) able for this de able for this de la contract to the contr	DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas light of the follow)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	SACKS CEMENT  and must be equal to or exceed top allow-  ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size
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	HOLE SIZE  TEST DATA AND REQUEST FOR COLL WELL  Date First New Oil Run To Tanks  Length of Test  Ttual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de able for this de la contract de la contrac	DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lip  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION V 27 1972
	HOLE SIZE  TEST DATA AND REQUEST FOR OIL WELL  Date First New Oil Run To Tanks  Length of Test  Trual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de able for this de la constant de la constan	DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas li)  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA	SACKS CEMENT  and must be equal to or exceed top allow- ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  V 27 1972  Pring Signed by
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	HOLE SIZE  TEST DATA AND REQUEST FOOL, WELL  Date First New Oil Run To Tanks  Length of Test  Tual Prod. During Test  GAS WELL  Actual Prod. Test-MCF/D  Testing Method (pitot, back pr.)  I. CERTIFICATE OF COMPLIAN  I hereby certify that the rules and Commission have been complied above is true and complete to the production Clerical Clerical Complexity (Signature)	CASING & TUBING SIZE  OR ALLOWABLE (Test must be af able for this de able	DEPTH SET  Ster recovery of total volume of load oil pth or be for full 24 hours)  Producing Method (Flow, pump, gas lip  Casing Pressure  Water-Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CONSERVA  APPROVED  BY  TITLE  This form is to be filed in  If this is a request for allowell, this form must be accompleted taken on the well in accompleted taken on the well in accompleted.	SACKS CEMENT  and must be equal to or exceed top allow-  ft, etc.)  Choke Size  Gas-MCF  Gravity of Condensate  Choke Size  ATION COMMISSION  1072  1972  Orig. Signed by  John Runyan  Geologist  compliance with RULE 1104.  wable for a newly drilled or deepened anied by a tabulation of the deviation ordance with RULE 111.  ust be filled out completely for allow-

1972

(Date)

November 20.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

N. 27 1072

ORL CONSERVATION COUNT. HOSES, N. M.