NO. OF COPIES REC	EIVED	İ	
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL		
TRANSPORTER	GAS		
OPERATOR			
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IV.

NO. OF COPIES RECEIVED			
DISTRIBUTION	1	ONSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old Effective 1-1-65		
FILE	AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TRA	INSPORT OIL AND NATURAL	. GAS
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR	1		
PRORATION OFFICE	†		
Operator			
Meadco Properties, 1	Ltd.		
Address 606 Vaughn Building	, Midland, Texas 79701		
Reason(s) for filing (Check proper box		Other (Please explain)	The man pool?
New Well	Change in Transporter of:	THIS WITH MAS BISH	PLACED IN THE POOL VOICED NOT CONCUR
Recompletion	Oil X Dry Go	rs I I remain the first of the control of the contr	- AOA TO NOT COMORE
Change in Ownership	Casinghead Gas Conde	The second of th	
If change of ownership give name			
and address of previous owner			
DESCRIPTION OF WELL AND	LEASE North Bugley- P	Pennsylva & Ban acre	5
Lease Name	Well No. Pool Name, Including F	Formation K-3988 Kind of L	
Shell "C" State	1 North Bagley	Lower Penn State, Fed	teral or Fee State K-3774
Location			
Unit Letter I . 660	Peet From The East Lin	ne and 2130 Feet Fr	om The South
Oint Letter			
Line of Section 4 To	wnship 12S Range	33E , NMPM,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
Name of Authorized Transporter of Oi	l 🚺 or Condensate 🗌	Address (Give address to which ap	proved copy of this form is to be sent)
The Permian Corporat		P. O. Box 3119, Midl	and, Texas 79701
Name of Authorized Transporter of Ca			proved copy of this form is to be sent)
Warren Petroleum Co:	rporation	P. O. Box 1589, Tuls	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	When
give location of tanks.	I 4 12 33	No	within 40 days
If this production is commingled w	ith that from any other lease or pool,	, give commingling order number:	
. COMPLETION DATA		New Well Workover Deepen	
<u> </u>	Oil Well Gas Well		Plug Back Same Bes'v, Dill, Res
Designate Type of Completi	(V)	New Well	Plug Back Same Restv. Diff. Res
Designate Type of Completi	on – (X) X		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
0 71	Date Compl. Ready to Prod. 4-29-70	Total Depth 10,060 *	P.B.T.D. 10,060°
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.)	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation	Total Depth 10,060 Top Oil/Gas Pay	P.B.T.D. 10,060 Tubing Depth
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn	Total Depth 10,060 * Top Oil/Gas Pay 9693 *	P.B.T.D. 10,060' Tubing Depth 9647.12'
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982. 9984. 10.003, 10.00	Total Depth 10,060 * Top Oil/Gas Pay 9693 *	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947,	Total Depth 10,060 * Top Oil/Gas Pay 9693 * 5 9948, 9869	P.B.T.D. 10,060' Tubing Depth 9647.12'
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,008 865, 9882, 9890½, 9947, TUBING, CASING, AN	Total Depth 10,060 * Top Oil/Gas Pay 9693 * 5 9948, 9869 ID CEMENTING RECORD	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe 10,060'
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 9890½, 9947, TUBING, CASING, AN CASING & TUBING SIZE	Total Depth 10,060 * Top Oil/Gas Pay 9693 * 5 9948, 9869 ID CEMENTING RECORD DEPTH SET	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe 10,060' SACKS CEMENT
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 999693, 9704, 9706, 98	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 9890½, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4"	Total Depth 10,060 * Top Oil/Gas Pay 9693 * 5 9948, 9869 ID CEMENTING RECORD DEPTH SET 387 *	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe 10,060' SACKS CEMENT 375xx
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99693, 9704, 9706, 99693, 9704, 9706, 99693	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8"	Total Depth 10,060 * Top Oil/Gas Pay 9693 * 5 9948, 9869 RD CEMENTING RECORD DEPTH SET 387 * 3750 *	P.B.T.D. 10,060 Tubing Depth 9647.12 Depth Casing Shoe 10,060 SACKS CEMENT 375xx 400xx
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99 9693, 9704, 9706, 99 HOLE SIZE 17-1/2"	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2"	Total Depth 10,060 * Top Oil/Gas Pay 9693 * 5 9948, 9869 ID CEMENTING RECORD DEPTH SET 387 * 3750 * 10,060 *	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe 10,060' SACKS CEMENT 375xx
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99693, 9704, 9706, 98693, 9704, 9706, 970	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8"	Total Depth 10,060 * Top Oil/Gas Pay 9693 * 5 9948, 9869 RD CEMENTING RECORD DEPTH SET 387 * 3750 *	P.B.T.D. 10,060 Tubing Depth 9647.12 Depth Casing Shoe 10,060 SACKS CEMENT 375xx 400xx
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Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99 9693, 9704, 9706, 99 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOIL WELL	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 9890½, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this a	Total Depth 10,060° Top Oil/Gas Pay 9693° 5 9948, 9869 RD CEMENTING RECORD DEPTH SET 387° 3750° 10,060° 9,647.2° after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 10,060° Tubing Depth 9647.12° Depth Casing Shoe 10,060° SACKS CEMENT 375xx 400xx 500xx oil and must be equal to or exceed top allows lift, etc.)
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99 9693, 9704, 9706, 99 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this and the production of Test 4-29-70 Tubing Pressure	Total Depth 10,060° Top Oil/Gas Pay 9693° 5 9948, 9869 RD CEMENTING RECORD DEPTH SET 387° 3750° 10,060° 9,647.2° after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go	P.B.T.D. 10,060° Tubing Depth 9647.12° Depth Casing Shoe 10,060° SACKS CEMENT 375xx 400xx 500xx oil and must be equal to or exceed top allow the size
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Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99 9693, 9704, 9706, 90 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-15-70 Length of Test 24 hrs. Actual Prod. During Test	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	Total Depth 10,060 Top Oil/Gas Pay 9693 5 9948, 9869 ID CEMENTING RECORD DEPTH SET 387 3750 10,060 9,647.2 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flow Casing Pressure Packer Water-Bbis.	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe 10,060' SACKS CEMENT 375xx 400xx 500xx cil and must be equal to or exceed top allows lift, etc.) Choke Size 32/64'' Gas-MCF
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99 9693, 9704, 9706, 90 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-15-70 Length of Test 24 hrs.	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 9890½, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this a ble for this a delegation. Date of Test 4-29-70 Tubing Pressure 400#	Total Depth 10,060 Top Oil/Gas Pay 9693 5 9948, 9869 ID CEMENTING RECORD DEPTH SET 387 3750 10,060 9,647.2 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flow Casing Pressure Packer	P.B.T.D. 10,060 Tubing Depth 9647.12 Depth Casing Shoe 10,060 SACKS CEMENT 375xx 400xx 500xx cil and must be equal to or exceed top allows lift, etc.) Choke Size 32/64**
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99 9693, 9704, 9706, 90 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-15-70 Length of Test 24 hrs. Actual Prod. During Test	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	Total Depth 10,060 Top Oil/Gas Pay 9693 5 9948, 9869 ID CEMENTING RECORD DEPTH SET 387 3750 10,060 9,647.2 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flow Casing Pressure Packer Water-Bbis.	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe 10,060' SACKS CEMENT 375xx 400xx 500xx cil and must be equal to or exceed top allows lift, etc.) Choke Size 32/64'' Gas-MCF
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99 9693, 9704, 9706, 90 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-15-70 Length of Test 24 hrs. Actual Prod. During Test	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	Total Depth 10,060° Top Oil/Gas Pay 9693° 5 9948, 9869 ID CEMENTING RECORD DEPTH SET 387° 3750° 10,060° 9,647.2° after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, government) Flow Casing Pressure Packer Water-Bbls. 350	P.B.T.D. 10,060° Tubing Depth 9647.12° Depth Casing Shoe 10,060° SACKS CEMENT 375xx 400xx 500xx oil and must be equal to or exceed top allows lift, etc.) Choke Size 32/64° Gas-MCF 255
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 9704, 970	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	Total Depth 10,060 Top Oil/Gas Pay 9693 5 9948, 9869 ID CEMENTING RECORD DEPTH SET 387 3750 10,060 9,647.2 after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flow Casing Pressure Packer Water-Bbis.	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe 10,060' SACKS CEMENT 375xx 400xx 500xx cil and must be equal to or exceed top allows lift, etc.) Choke Size 32/64'' Gas-MCF
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Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 99693, 9704, 9706, 9704, 970	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 9890½, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this a able for this a decrease above the able for this a decrease above the able for this a decrease above the above the above the above the able for this a decrease above the	Total Depth 10,060° Top Oil/Gas Pay 9693° 5 9948, 9869 ID CEMENTING RECORD DEPTH SET 387° 3750° 10,060° 9,647.2° after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, government) Flow Casing Pressure Packer Water-Bbls. 350	P.B.T.D. 10,060° Tubing Depth 9647.12° Depth Casing Shoe 10,060° SACKS CEMENT 375xx 400xx 500xx oil and must be equal to or exceed top allows lift, etc.) Choke Size 32/64° Gas-MCF 255
Date Spudded 3-13-70 Elevations (DF, RKB, RT, GR, etc.) 4246.5 GR Perforations 9953, 9954, 99 9693, 9704, 9706, 99 HOLE SIZE 17-1/2" 11" 7-7/8" 4-1/2" TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks 4-15-70 Length of Test 24 hrs. Actual Prod. During Test 776 GAS WELL Actual Prod. Test-MCF/D	Date Compl. Ready to Prod. 4-29-70 Name of Producing Formation Lower & Middle Penn 982, 9984, 10,003, 10,00 865, 9882, 98904, 9947, TUBING, CASING, AN CASING & TUBING SIZE 12-3/4" 8-5/8" 4-1/2" 2-3/8" FOR ALLOWABLE (Test must be able for this	Total Depth 10,060° Top Oil/Gas Pay 9693° 5 9948, 9869 RD CEMENTING RECORD DEPTH SET 387° 3750° 10,060° 9,647.2° after recovery of total volume of load depth or be for full 24 hours) Producing Method (Flow, pump, go Flow Casing Pressure Packer Water-Bbis. 350 Bbis. Condensate/MMCF	P.B.T.D. 10,060' Tubing Depth 9647.12' Depth Casing Shoe 10,060' SACKS CEMENT 375xx 400xx 500xx cil and must be equal to or exceed top allows lift, etc.) Choke Size 32/64'' Gas-MCF 255

APPROVED

VI. CERTIFICATE OF COMPLIANCE

4-30-70

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

	.,	the contract parties	
	0	2	
6)68	XC	Col. >	
_		(Signature)	
Owner			
	,	(Title)	

(Date)

This form is to be filed in compliance with RULE 1104.

SUPERVISOR DISTRICA

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

MAY 4 1970

OIL CONCEDIATION COUNT.