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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
K-3774

1a. TYPE OF WELL	OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
b. TYPE OF COMPLETION	NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>	8. Farm or Lease Name
2. Name of Operator	Meadco Properties, Ltd.	9. Well No.
3. Address of Operator	606 Vaughn Bldg., Midland, Texas 79701	10. Field and Pool, or Wildcat
4. Location of Well		N. Bagley Lower Penn

UNIT LETTER I LOCATED 660' FEET FROM THE East LINE AND 2130' FEET FROM	12. County
THE South LINE OF SEC. 4 TWP. 12S RGE. 33E NMPM	Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-13-70	4-7-70	4-29-70	4246.5 GR	4248'

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
10,060'	10,060'	no	0-10,060'		

24. Producing Interval(s), of this completion - Top, Bottom, Name	25. Was Directional Survey Made
9693-9706 Middle Penn 9865-10,005 Lower Penn	Yes

26. Type Electric and Other Logs Run	27. Was Well Cored
Gama Ray-Acoustic, Forxo, Guard	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-3/4"		387'	17-1/2"	375xx	none
8-5/8"		3750'	11"	400xx	none
4-1/2"		10,060'	7-7/8"	500xx	none

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9647.12'	9647.12'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
9693, 9704, 9706, 9865, 9869, 9882, 9890 1/2, 9947, 9948, 9953, 9954, 9982, 9984, 10,003, 10,005	DEPTH INTERVAL
	AMOUNT AND KIND MATERIAL USED
	Entire producing interval acidized with 5000 gal. 15% NE & CR-35

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
4-15-70		Flowing				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4-29-70	24	32/64"		426	255	350	599/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
400	packer		426	255	350	47°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Flared	Warren D. Roach

35. List of Attachments
Inclination Survey, Gamma Ray-Acoustic

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED Bill C. [Signature]	TITLE Owner	DATE 4-30-70

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1500	T. Canyon	9285	T. Ojo Alamo	T. Penn. "B"
T. Salt		T. Strawn	9855	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt		T. Atoka		T. Pictured Cliffs	T. Penn. "D"
T. Yates	2422'	T. Miss		T. Cliff House	T. Leadville
T. 7 Rivers	2540	T. Devonian		T. Menefee	T. Madison
T. Queen		T. Silurian		T. Point Lookout	T. Elbert
T. Grayburg		T. Montoya		T. Mancos	T. McCracken
T. San Andres	3625	T. Simpson		T. Gallup	T. Ignacio Qtzte
T. Glorieta	5100	T. McKee		Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger		T. Dakota	T.
T. Blinebry		T. Gr. Wash		T. Morrison	T.
T. Tubb	6482	T. Granite		T. Todilto	T.
T. Drinkard		T. Delaware Sand		T. Entrada	T.
T. Abo	7715	T. Bone Springs		T. Wingate	T.
T. Wolfcamp	8422	T.		T. Chinle	T.
T. Penn.	8850	T.		T. Permian	T.
T. Cisco (Bough C)	9000	T.		T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	350	350	Red beds				
350	2422	2072	Salt & Anhydrite				
2422	10060	7638	Lime & Shale				

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MAY 4 1970

OIL CONSERVATION COMM.

HOBBS, N. M.