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OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
		5. State Oil & Gas Lease No. K-3774
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.		8. Farm or Lease Name Shell "C" State
3. Address of Operator 606 Vaughn Bldg. Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER I 660' FEET FROM THE East LINE AND 2130' FEET FROM THE South LINE, SECTION 4 TOWNSHIP 12S RANGE 33E NMPM.		10. Field and Pool, or Wildcat North Bagley Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4246.5 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 10,060'

Ran 4-1/2" 11.6#, N-80, LT&C casing to 10,060'.


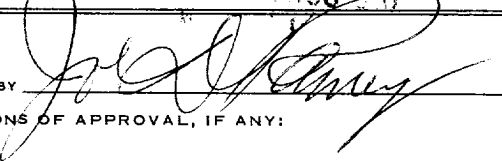
Cemented the casing with 500sx of 50/50 Incor Pozmix cement with 2% gel, 0.75% CFR-2 and 11# salt per sack.

Displaced the cement with a top rubber plug and treated fresh water. The plug was pumped into place at 4:30 a.m. 4-8-70.

Waited on cement for 24 hrs. and tested to 2500 psig. Tested okay.

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18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Owner	DATE 4-9-70
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE MAY 4 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED.

MAY 1 1970

**OIL CONSERVATION BOARD
HOERS, N. M.**