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NEW MEXICO OIL CONSERVATION COMMISSION

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Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

MAR 20 1970

OIL CONSERVATION COMMISSION
HOBBS, N. M.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.	8. Farm or Lease Name Shell "C" State
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER I 660 FEET FROM THE east LINE AND 2130 FEET FROM THE south LINE, SECTION 4 TOWNSHIP 12 RANGE 33 NMPM.	10. Field and Pool, or Wildcat North Bagley Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4246.5 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spudded well @ 2:30 p.m., 3/13/70.
- Drilled a 17-1/2" hole to 387' KB. Ran and set 12-3/4", 34#, ST&C, R-3, casing at 387' KB. Cemented the surface casing with 375 sacks of regular cement with 2% calcium chloride. The plug was down at 7:30 p.m. The cement circulated okay. WOC for 18 hours, then tested the casing to 800 psig for 30 minutes.
- Drilled an 11" hole to 3750'. Ran and set 8-5/8", 24# and 32#, J-55, ST&C casing as follows:
0 to 2338' = 24#
2338 to 3750' = 32#
Cemented the intermediate casing with 400 sacks of Incor cement with 16% gel, 2# salt and 0.2% CFR-2 per sack. The plug was down at 1:00 p.m., 3/17/70. WOC for 18 hours and tested to 1200 psig for 30 minutes.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Warren D. Roach**

TITLE **Petroleum Engineer**

DATE **3/19/70**

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: