

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. OIL CONS. COMMISSION
SUBMIT IN P/ BOX 1980
HONORS NEW MEXICO 88740
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:		OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	DRY <input type="checkbox"/>	Other _____										
b. TYPE OF COMPLETION:		NEW WELL <input type="checkbox"/>	WORK OVER <input type="checkbox"/>	DEEP-EN <input type="checkbox"/>	PLUG BACK <input checked="" type="checkbox"/>	DIFF. RESVR. <input type="checkbox"/>	Other _____								
2. NAME OF OPERATOR						5. LEASE DESIGNATION AND SERIAL NO.									
Petroleum Production Management, Inc.						NM 1539									
3. ADDRESS OF OPERATOR						6. IF INDIAN, ALLOTTEE OR TRIBE NAME									
P.O. Box 957 Crossroads, New Mexico 88114						7. UNIT AGREEMENT NAME									
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*						8. FARM OR LEASE NAME									
At surface UL "F" 2130' FNL and 1980' FWL						Star 695 Ltd.									
At top prod. interval reported below						9. WELL NO.									
At total depth						1									
14. PERMIT NO.				DATE ISSUED		10. FIELD AND POOL, OR WILDCAT									
						Abo									
15. DATE SPUDDED				16. DATE T.D. REACHED		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA									
3-14-70				4-7-70		Sec. 4, T-9-S, R-35-E									
17. DATE COMPL. (Ready to prod.)				18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*		12. COUNTY OR PARISH									
4-13-70				4205 KB		Lea									
19. ELEV. CASINGHEAD				20. TOTAL DEPTH, MD & TVD		13. STATE									
4193 GL				9795'		N.M.									
21. PLUG, BACK T.D., MD & TVD				22. IF MULTIPLE COMPL., HOW MANY*		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*									
9700'						8914'-58' Abo									
23. INTERVALS DRILLED BY				ROTARY TOOLS		25. WAS DIRECTIONAL SURVEY MADE									
9795'						NO									
26. TYPE ELECTRIC AND OTHER LOGS RUN						27. WAS WELL CORED									
GR CN CCL						NO									
28. CASING RECORD (Report all strings set in well)															
CASINO SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
12 3/4"		33-38#		364'		17 1/2"		400 Sx Circulated							
8 5/8"		24#-28#-32#		4030'		11"		400 Sx							
5 1/2"		17#		9795'		7 7/8"		400 Sx							
29. LINER RECORD								30. TUBING RECORD							
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)		SIZE		DEPTH SET (MD)		PACKER SET (MD)	
										2 7/8"					
31. PERFORATION RECORD (Interval, size and number)								32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.							
8914'-34' 4 SPF jets 2 SPF bullets								DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED			
8938'-58' 4 SPF jets 4 SPF bullets								8914'-8958'				2500 gallons 20% NE acid			
								8914'-8958'				15,000 gallons 28% SGA acid			
33.* PRODUCTION															
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)							
6-29-94		Pump						Producing							
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.		WATER—BBL.		GAS-OIL RATIO	
8-1-94		24		2"				8		0		0			
FLOW, TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.		OIL GRAVITY-API (CORR.)			
		20#													
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								TEST WITNESSED BY							
All gas used for lease operation								Gary T. Cothran							
35. LIST OF ATTACHMENTS															
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records															
SIGNED		TITLE				DATE									
Gary T. Cothran		District Superintendent				8-3-94									

*(See Instructions and Spaces for Additional Data on Reverse Side)