

Form 3160-5  
 (June 1990)

UNITED STATES

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DEPARTMENT OF THE INTERIOR  
 BUREAU OF LAND MANAGEMENT

MAY 23 12 26 PM '94

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**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
 Use "APPLICATION FOR PERMIT—" for such proposals

BUREAU OF LAND MANAGEMENT  
 HOBBS, NM

FORM APPROVED  
 Budget Bureau No. 1004-0135  
 Expires: March 31, 1993

5. Lease Designation and Serial No.  
 NM 1539

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Star 695 Ltd.

9. API Well No.

32 225  
 1 23467

10. Field and Pool, or Exploratory Area

Vada Penn

11. County or Parish, State

Lea County, N.M.

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Petroleum Production Management, Inc.

3. Address and Telephone No.

P.O. Box 957 Crossroads, New Mexico 88114

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit letter "F" 2130' FNL and 1980' FWL  
 Sec. 4, T-9-S, R-35-E

**12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

**TYPE OF ACTION**

- ☐ Abandonment  
☒ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1. Move in and rig up well service unit. Pull out of hole with pump and rods. Pull out of hole with tubing.
2. Trip in hole with 5 1/2" CIBP. Set at 9055', Dump bailer of cement on BP.
3. Run GR - Comp. N - CCL log from 9050' to 8500'.
4. Perforate as per logs, approximately 8920' - 8950' with 4 SPF jets and 4 SPF bullets.
5. Trip in hole with RTTS packer on tubing. Acidize with 2500 gallons 20% NE-FE acid. Swab well.
6. If necessary, re-acidize with 15,000 gallons of 20% NE-FE acid. Swab well if flowing, continue operation. If not flowing, release RTTS packer and pull out of hole. Install rod pumping equipment.

14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title District Superintendent

Date 5-20-94

(This space for Federal or State office use)

Approved by [Signature]  
 Conditions of approval, if any:

Title PETROLEUM ENGINEER

Date 6/9/94