Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

L		O INA	INOL	UNI UIL	AND NA	OTTAL GA	T WAIT A	PI No			
Operator BEC Corporation						Well API No. 30-025-234					
Address P.O. Box 1392		Mti	dlan	d, Texa	s '	79702					
Reason(s) for Filing (Check proper box)				··-		r (Please expla	iin)				
New Well		Change in	Transpo	orter of:				Onlar			
Recompletion	Oil	~~	Dry G			tor Name			n		
Change in Operator	Casinghead	_	Conde	_	rrom i	Bliss Ene	ELEA COL	·pora cio	11		
f change of operator give name											
and address of previous operator II. DESCRIPTION OF WELL A	AND LEA	SE.									
Lease Name Well No. Pool Name, Inclu								(ind of Lease No.			
					Devonian			State, Federal or Fee LC-1796-			
Location Unit Letter L	. 60	60	Feet F	mm The	orth Lin	e and 990	0 <u>F</u> e	et From The	West	Line	
	330			200			Tan			County	
Section 2 Township			Range			MPM,	Lea			County	
III. DESIGNATION OF TRANS Name of Authorized Transporter of Oil		or Condex		ID NATU	RAL GAS	e address to wh	hich approved	copy of this fe	orm is to be se	nt)	
	X .	huck			Box			Texas	72253	•	
Amoco Production Com	<u></u>	- mer		Cae		e address to wi				ent)	
Name of Authorized Transporter of Casing	nead UAS		or Dry	, Gas						··	
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 2	Twp.	Rge. 37E	Is gas actuall N	y connected?	When	. ?			
If this production is commingled with that f	rom any oth	er lease or	pool, gi	ive commingl	ing order num	ber:					
IV. COMPLETION DATA	-	Oil Well		Gas Well	New Well	Workover	Deepen	Piug Back	Same Res'v	Diff Res'v	
Designate Type of Completion	- (X)	On wen	' ! 	Oas Well		WORDIE	Jupa				
Date Spudded	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
Perforations								Depth Casing Shoe			
		TIDDIC	C+ 51	INIC AND	CELIENTI	NC DECOR	חי			7.0	
					CEMENTING RECORD DEPTH SET			1 7	SACKS CEMENT		
HÖLE SIZE	GASING & "UBING SIZE			DEPTH SET				OHORO CEMENT			
											
								-		····	
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	<u> </u>	<u> </u>						
OIL WELL (Test must be after r	ecovery of 10	stal volume	of load	l oil and must	be equal to o	exceed top all	owable for th	is depth or be	for full 24 hou	ers.)	
Date First New Oil Run To Tank	Date of Te				Producing M	ethod (Flow, po	ump, gas lift,	etc.)			
Length of Test	Tubing Pressure				Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
GAS WELL	<u> </u>	 ··									
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate			
	Tubing Designs (Chini in)				Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Stimt-in)				· ·		
VI. OPERATOR CERTIFIC				NCE			USERV	ΆΤΙΩΝΙ	DIVISIO	NC	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION MAR 3 0 1990						
is true and complete to the best of my	knowledge a	nd belief.			Date	e Approve	ed	141111	- · · · · ·		
Lorgo Van Hugen						Orig. Signed by					
Signature George Van Husen Agent					By Paul Kautz Geologist						
Printed Name 2-27-90	915	682			Title)					
Date	,_,		lephone	No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or neepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.