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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
2. Name of Operator TEXACO Inc.		5. State Oil & Gas Lease No. E-1516-1
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		7. Unit Agreement Name --
4. Location of Well UNIT LETTER L , 660 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 11-S RANGE 37-E NMPM.		8. Farm or Lease Name New Mexico "AR" State
		9. Well No. 3
		10. Field and Pool, or Wildcat Echols Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3955' DF		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENT ON TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TEXACO Inc. proposes to do the following work on subject well:

1. Run 2" work string w/4 5/8" bit to 11,400' and drill out C.I.B.P. capped w/20' cement. (CIBP set at 11,420').
2. Run bit to 11,495' and drill 5' cement and casing shoe at 11,500'.
3. Drill out from 11,500' and penetrate 20' of porosity at approximately 11,560'.
4. Run BHC Gamma Ray - Sonic Log on open hole section.
5. Acidize pay with 1000 gals 15% retarded acid in two equal stages. Stage w/40 lbs. benzoil acid.
6. Swab until flowing and place on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNED <u><i>[Signature]</i></u>	TITLE Assistant District Superintendent	DATE May 26, 1971
APPROVED BY <u><i>[Signature]</i></u>	TITLE Assistant	DATE MAY 28 1971
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 27 1971

OIL CONSERVATION COMM.
HOBBS, N. M.