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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State ☒ Fee ☐
5. State Oil & Gas Lease No. E-1516-1

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____	7. Unit Agreement Name -
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____	8. Farm or Lease Name New Mexico "AR" State

2. Name of Operator TEXACO Inc.	9. Well No. 3
3. Address of Operator P. O. Box 728 - Hobbs, New Mexico 88240	10. Field and Pool, or Wildcat Echols Devonian

4. Location of Well UNIT LETTER L LOCATED 660 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE OF SEC. 2 TWP. 11-S RGE. 37-E NMPM	12. County Lea
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15. Date Spudded April 3, 1970	16. Date T.D. Reached May 15, 1970	17. Date Compl. (Ready to Prod.) June 10, 1970	18. Elevations (DF, RKB, RT, GR, etc.) 3955' (DF)	19. Elev. Casinghead 3939'
20. Total Depth 11,500'	21. Plug Back T.D. 11,400'	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0 to 11,500'	Cable Tools -0-

24. Producing Interval(s), of this completion -- Top, Bottom, Name Perforate 5-1/2" O.D. Liner w/2 JSPF from 11,343' - 11,365'	25. Was Directional Survey Made Yes
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26. Type Electric and Other Logs Run Gamma Ray Sonic and Dual Induction Lateral Log	27. Was Well Cored No
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28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	353'	15"	350 Sacks	-0-
8-5/8"	32#	5000'	11"	1120 Sacks	-0-

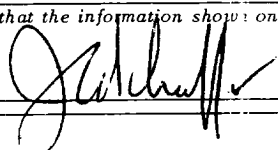
29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5-1/2"	4799'	11,500'	900	-	2-7/8"	11,240'	11,240'

31. Perforation Record (Interval, size and number) Perforate 5-1/2" O.D. Liner w/2 JSPF from 11,343' - 11,365'	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	11,343' - 11,365'	100 gals. 15% NE acid
		2000 gals 28% NE acid

33. PRODUCTION							
Date First Production June 10, 1970		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 4.56" X 3.125" Reda Pump				Well Status (Prod. or Shut-in) Producing	
Date of Test June 11, 1970	Hours Tested 24	Choke Size -	Prod'n. For Test Period 314	Oil - Bbl. TSTM	Gas - MCF 4	Water - Bbl. TSTM	Gas - Oil Ratio 41.6°
Flow Tubing Press. -	Casing Pressure -	Calculated 24-Hour Rate 314	Oil - Bbl. TSTM	Gas - MCF 4	Water - Bbl. 41.6°	Oil Gravity - API (Corr.)	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) None - TSTM	Test Witnessed By V. T. Johnson
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35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.		
SIGNED 	TITLE Assistant District Superintendent	DATE June 19, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss 10,920	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian 11,300	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres 4185	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb 6950	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo 7680	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
-0-	1673		Red Bed				
1674	2926		Anhy & Salt				
2927	3885		Anhy				
3886	4273		Anhy & Lime				
4274	4695		Dolomite				
4696	4747		Lime				
4748	5000		Dolomite				
5001	7395		Lime & Dolomite				
7396	7715		Lime				
7716	8175		Lime & Shale				
8176	8387		Lime, Shale & Dolomite				
8388	8751		Lime & Dolomite				
8752	8804		Lime, Dolomite & Sand				
8805	9042		Lime & Sand				
9043	9442		Lime, Dolomite & Chert				
9443	9522		Lime, Shale, Chert				
9523	10,720		Lime & Chert				
10,721	10,953		Shale & Chert				
10,954	11,058		Dolomite & Chert				
11,059	11,111		Shale				
11,112	11,201		Dolomite & Chert				
11,202	11,253		Shale				
11,254	11,285		Shale & Dolomite				
11,286	11,463		Shale & Lime				
11,464	11,500		Dolomite & Chert				
11,500			Total Depth				
11,400			Plug Back Total Depth				

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JUN 22 1970

OIL CONSERVATION COMM.
HOBBS, N. M.