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TRANSPORTER	OIL	
	GAS	
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NEW MEXICO OIL CONSERVATION COMMISSION  
REQUEST FOR ALLOWABLE  
AND  
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104  
Supersedes Old C-104 and C-110  
Effective 1-1-65

I. Operator  
**TEXACO Inc.**  
Address  
**P.O. Box 728, Hobbs, New Mexico 88240**  
Reason(s) for filing (Check proper box)  
New Well ☒ Change in Transporter of:  
Recompletion ☒ Oil ☐ Dry Gas ☐  
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐  
Other (Please explain)

If change of ownership give name  
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name <b>New Mexico 'AR' State</b>	Well No. <b>3</b>	Pool Name, Including Formation <b>Echols Devonian</b>	Kind of Lease <b>State, Federal or Fee</b>	Lease No. <b>E-1516-1</b>
Location Unit Letter <b>L</b> ; <b>660</b> Feet From The <b>North</b> Line and <b>990</b> Feet From The <b>West</b> Line of Section <b>2</b> Township <b>11-S</b> Range <b>37-E</b> , NMPM, <b>Lea</b> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> <b>Amoco Pipeline Company</b>	Address (Give address to which approved copy of this form is to be sent) <b>3411 Knoxville Ave., Lubbock, Texas 79413</b>					
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> <b>None - Vented (TSTM)</b>	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tanks.	Unit <b>L</b>	Sec. <b>2</b>	Twp. <b>11-S</b>	Rge. <b>37-E</b>	Is gas actually connected? <b>No</b>	When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well <input checked="" type="checkbox"/>	Gas Well <input type="checkbox"/>	New Well <input checked="" type="checkbox"/>	Workover <input type="checkbox"/>	Deepen <input type="checkbox"/>	Plug Back <input type="checkbox"/>	Same Res'tv. <input type="checkbox"/>	Diff. Res'tv. <input type="checkbox"/>
Date Spudded <b>April 3, 1970</b>	Date Compl. Ready to Prod. <b>June 10, 1970</b>		Total Depth <b>11,500'</b>		P.B.T.D. <b>11,400'</b>			
Elevations (DF, RKB, RT, GR, etc.) <b>3,955' (DF)</b>	Name of Producing Formation <b>Devonian</b>		Top Oil/Gas Pay <b>11,343'</b>		Tubing Depth <b>9,000'</b>			
Perforations <b>Perforate 5-1/2" OD casing w/2 JSPF from 11343' to 11365'</b>					Depth Casing Shoe <b>11,500'</b>			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
<b>15"</b>	<b>11-3/4"</b>		<b>353'</b>		<b>350</b>			
<b>11"</b>	<b>8-5/8"</b>		<b>5000'</b>		<b>1120</b>			
<b>7-7/8"</b>	<b>5-1/2" (liner)</b>		<b>11500'</b>		<b>900</b>			

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <b>June 10, 1970</b>	Date of Test <b>June 11, 1970</b>	Producing Method (Flow, pump, gas lift, etc.) <b>Pump</b>	
Length of Test <b>24 Hours</b>	Tubing Pressure <b>-</b>	Casing Pressure <b>-</b>	Choke Size <b>-</b>
Actual Prod. During Test <b>318</b>	Oil - Bbls. <b>314</b>	Water - Bbls. <b>4</b>	Gas - MCF <b>TSTM</b>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

**Assistant District Superintendent**  
(Title)

**June 12, 1970**  
(Date)

OIL CONSERVATION COMMISSION  
**JUN 12 1970**

APPROVED

BY

TITLE **SUPERVISOR DISTRICT**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

**RECEIVED**

**JUN 12 1970**

**OIL CONSERVATION COMM.  
HOBBS, N. M.**