NEW MEXICO OIL CONSERVATION COMMISSION  FILE  U.S.O.S.  LAND OFFICE OPERATOR  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  CONTROL WILL SUNDRY NOTICES AND REPORTS ON WELLS  SUNDRY NOTICES AND REPORTS ON WELLS  CONTROL WILL SUNDRY NOTICES AND RE		en e	
DISTRIBUTION  SANTA FE  PILE  U.S.O.S.  SAND OFFICE  DEFRATOR  SUNDRY NOTICES AND REPORTS ON WELLS  SOURCE TO GOSTONIC  LAND OFFICE  DEFRATOR  SUNDRY NOTICES AND REPORTS ON WELLS  CONTROL OF LAND OFFICE  DEFRATOR  SUNDRY NOTICES AND REPORTS ON WELLS  CONTROL OF LAND OFFICE  PLUS AND	NO. OF COPIES RECEIVED		Form C-103
Selective 13-45   File			Supersedes Old
SULPTION OF FICE  U.S. O. S. SUNDRY NOTICES AND REPORTS ON WELLS  (Indicate Type of Lesse State (X) Feb.  S. SINC CO. S. CARLES FEB.  S. SINC CO. S. CARLES FEB.  TOTAL AND OF FICE  OPERATOR  SUNDRY NOTICES AND REPORTS ON WELLS  (In Notice of Computer Computers February Property of Computers February February February Computers February Februa		NEW MEXICO OIL CONSERVATION COMMISSION	
U.S.G.S.  LAND OFFICE  OPERATOR   SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THE SUNDRY NOTICES AND REPORTS ON WELLS  TO NOT USE THE SUNDRY NOTICES AND REPORTS ON WELLS  TEXACO Inc.  7. User Agreement Notice  TEXACO Inc.  1. Address of Country  P.O. BOX 728, Hobbs, New Mexico 88240  4. LOCATION of Well  UNIT LETTER  LINE, SECTION  2. TOWNSHIP  11-S. RANGE 37-E. NAME  15. Elevation (Show whether DF, RT, GR, etc.)  3355' (DF)  Check Appropriate Box To Indicate Nature of Notice. Report or Other Data  NOTICE OF INTENTION TO:  NOTICE OF INTENTION TO:  PERFORM NOTICE OF INTENTION TO:  POLL OR ALTER CASING  TEMPORALITY ADAPOND  POLL OR ALTER CASING  POLL			
State Cit & Gos Lesse No.  State Cit & Gos Lesse No.  State Cit & Gos Lesse No.  F-1516-1  1. State Cit & Gos Lesse No.  F-1516-1  7. Unit Agreement Mone  TEXACO Inc.  7. Unit Agreement Mone  TEXACO Inc.  7. Unit Agreement Mone  TEXACO Inc.  8. Form of Letter Data  9. Field and Poul, or Wildow  F-0. Box 728, Hobbs, New Mexico 88240  10. Field and Poul, or Wildow  Folia Bayonian		1	
SUNDRY NOTICES AND REPORTS ON WELLS  DO NOT USE THIS PERMITTED THE SERVICE OF THE			State X Fee
SUNDRY NOTICES AND REPORTS ON WELLS    Comparison   Compa			5, State Oil & Gas Lease No.
7. Out Agreement Name  TEXACO Inc.  2. Name of Operator  TEXACO Inc.  3. Address of Operator  P.O. Box 728, Hobbs, New Mexico 88240  4. Location of Well  WHIT LETTER L . 660 FEET FROM THE NORTH LINE AND 990 FEET FROM  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 10:  REMEDIAL WORK  SUBSEQUENT REPORT OF:  PLUG AND ABANDON THE PRATE AS AND ABANDON THE PRATE AS THE CASING TEST AND CEMENT JOB  PULL OF A LITE CASING  OTHER  17. DESCRIBE FROM THE TOWNSHIP II, 400'  8-5/8" OD 32% casing set at 5000'  5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'.  2. Ran tubing and packer and set at 11,361'.  3. Acidize casing perforations II, 462 to 11,481' w/1000 gal 15% NE Acid. Swab well.  4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400').  5. Perforated 5-1/2" OD casing w/2 JSPF from 11,345 to 11,365'.  6. Ran tubing, 5 pacing and packer and set at 11,361'.  8. Acidize casing perforations II,482 to 11,481' w/1000 gals 15% NE Acid. Swab well.  8. Acidize casing perforations II,343 to 11,365'.			E-1516-1
7. Out Agreement Name  TEXACO Inc.  2. Name of Operator  TEXACO Inc.  3. Address of Operator  P.O. Box 728, Hobbs, New Mexico 88240  4. Location of Well  WHIT LETTER L . 660 FEET FROM THE NORTH LINE AND 990 FEET FROM  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 2 TOWNSHIP II-S RANGE 37-E NAME  THE HERT LINE, SECTION 10:  REMEDIAL WORK  SUBSEQUENT REPORT OF:  PLUG AND ABANDON THE PRATE AS AND ABANDON THE PRATE AS THE CASING TEST AND CEMENT JOB  PULL OF A LITE CASING  OTHER  17. DESCRIBE FROM THE TOWNSHIP II, 400'  8-5/8" OD 32% casing set at 5000'  5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'.  2. Ran tubing and packer and set at 11,361'.  3. Acidize casing perforations II, 462 to 11,481' w/1000 gal 15% NE Acid. Swab well.  4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400').  5. Perforated 5-1/2" OD casing w/2 JSPF from 11,345 to 11,365'.  6. Ran tubing, 5 pacing and packer and set at 11,361'.  8. Acidize casing perforations II,482 to 11,481' w/1000 gals 15% NE Acid. Swab well.  8. Acidize casing perforations II,343 to 11,365'.	SUNDR	RY NOTICES AND REPORTS ON WELLS	
2. Name of Operator  TEXACO Inc.  3. Address of Operator  P.O. Box 728, Hobbs, New Mexico 88240  4. Location of Well  UNIT LETTER L. 560 FEEF FROM THE NOrth LINE AND 990 FEET FROM  THE Heat LINE, SECTION 2 TOWNSHIP 11-S HANGE 37-E HUMPH.  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PLUG AND ABABDON SUBSEQUENT REPORT OF:  PLUG AND ABABDON SEE HULE 103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any propulate) SEE HULE 103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any propulate) SEE HULE 103.  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent date, including estimated date of starting any propulate) SEE HULE 1103.  18. Acid ise casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well.  19. Set bridge plug at 11,420'. Spot 22 sex cement on plug (PBTD 11,400').  19. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'.  20. Ran tubing a page of any page 1 at 11,240'.  21. Acid 15 perforated 5-1/2" Og casing set at 11,361'.  22. Acid 15 perforations 11,452 to 11,453 to 11,365'.  23. Acid 15 perforations 11,452 to 11,365' w/2000 gals 28% NE Acid.  24. Overflush w/2000 gals treated salt water. Swab well.  25. Overflush w/2000 gals treated salt water. Swab well.	(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR FERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)		
TEXACO Inc.  3. Address of Operator  P.O. Box 728, Hobbs, New Mexico 88240  4. Location at Weil  UNIT LETTER L , 660 FEET FROM THE NOrth LINE AND 990 FEET FROM FILED BY TOTAL BEAUTY OF THE HEAST LINE, SECTION 2 TOWNSHIP 11-S RANGE 37-E NAMED AND ADDRESS (Show whether DF, RT, GR, etc.)  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TANDERS CASING PLUS AND ABANDON CHANGE PLANS  THE DESCRIPTION TO:  PERFORM REMEDIAL WORK TANDES PLUS AND ABANDON CHANGE PLU			7. Unit Agreement Name
TEXACO Inc.  F. Address of Operator  F. Address of Operator  F. O. Box 728, Hobbs, New Mexico 88240  4. Location of Well  UNIT LETTER  L. G60  FEET FROM THE NORTH  INC. SECTION  2 TOWNSHIP 11-S HANGE 37-E NAMPON  3. 10. Field and Pool, or Wildon  Echols Devoison  Echols Devoiso	WELL X WELL	OTHER.	O. F. was I am Name
2. Address of Operator  P.O. Box 728, Hobbs, New Mexico 88240  3. Location of Well  Unit Letter L	2. Name of Operator		
P.O. Box 728, Hobbs, New Mexico 88240  7. Location of Well  7. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  8. Notice of Intention To:  8. Location of Notice of Intention To:  8. Location of Notice of Intention To:  8. Location of Notice of Intention of Notice of Notice, Report or Other Data  8. Location of Notice of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  8. Location of Notice of Notice, Report or Other Data  9. Location of Notice of Notice, Report or Other Data  10. Field and Pool, or William  11. Location of Well  12. County  12. County  13. Location of Notice, Report or Other Data  14. Location of Notice of Notice, Report or Other Data  15. Location of Notice of Notice, Report or Other Data  16. Field and Pool, or William  17. Location of Notice of Notice, Report or Other Data  17. Location of Notice of Notice, Report or Other Data  18. Location of Notice of Notice, Report or Other Data  19. Location of Notice of Notice, Report or Other Data  19. Location of Notice of Notice, Report or Other Data  19. Location of Notice of Notice, Report or Other Data  19. Location of Notice of Notice, Report or Other Data  19. Location of Notice of Notice, Report or Other Data  19. Location of Notice of Notice of Notice of Notice of Notice o			
10. Field of Pool, of Wildert  THE Heat  LINE, SECTION 2 TOWNSHIP 11-S RANCE 37-E NAPPM.  15. Elevation (Show whether DF, RT, GR, etc.)  16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORABILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propularly SEE RULE 1703.  Total Depth 11,500'  Plug Back Total Depth 11,400'  8-5/8" OD 32# casing set at 5000'  5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'.  2. Ram tubing and packer and set at 11,351'.  3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well.  4. Set bridge plug at 11,420'. Spotted 2 sx cament on plug (PBTD 11,400').  5. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'.  6. Ram tubing 6 packer and set at 11,240'.  7. Acidize casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid. Overflush w/2000 gals ireated salt water. Swab well.			9. Well No.
The Heat Line, Section 2 Township 11-S HANGE 37-E HAMPH.    15. Elevation (Show whether DF, RT, GR, etc.)   12. County   135.5' (DF)   12. County   135.5' (DF)   14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    16.   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:    16.   Check Appropriate Box To Indicate Nature of Notice, Report or Other Data Subsequent Report of:    17.   Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propularly SEE RULE 1103.    17.   Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propularly SEE RULE 1103.    17.   Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propularly SEE RULE 1103.    18.   Total Depth 11,500'   Purg Back Total Depth 11,400'   8-5/8" OD 32# casing set at 5000'   5-1/2" OD 17# & 20# liner set from 4799 to 11,500'   1.   Perforate 5-1/2" OD 1 liner w/2 JSPF from 11462 to 11481'.    18.   Raidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well.    18.   Raidize Casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid. Overflush w/2001 gals irreated salt water. Swab well.	P.O. Box 728, Hob	bs, New Mexico 88240	3
15. Elevation (Show whether DF, RT, GR, etc.)  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Notice and Subsequent Science of Starting and Science of Scien			
15. Elevation (Show whether DF, RT, GR, etc.)  15. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  REMEDIAL WORK PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed or Notice and Subsequent Science of Starting and Science of Scien	UNIT LETTER,	660 FEET FROM THE North LINE AND 990 FEET	FROM Echols Devonian
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PENFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propularly see RULE 1103.  Total Depth 11,500' Plug Back Total Depth 11,400' 8-5/8" OD 32# casing set at 5000'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'. 2. Ram tubing and packer and set at 11,361'. 3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well. 4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400'). 5. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'. 6. Ram tubing 6 peaces and set at 11,240'. 7. Acidize casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid. Overflush w/2000 gals irreated salt water. Swab well.			
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop.  Total Depth 11,500' Plug Back Total Depth 11,400' 8-5/8" OD 32# casing set at 5000' 5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'. 2. Ram tubing and packer and set at 11,361'. 3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well. 4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400'). 5. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'. 6. Ram tubing & pector and set at 11,240'. 7. Acidize casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid.  Overflush w/2000 gals irreated salt water. Swab well.	THE West LINE, SECT	ION 2 TOWNSHIP RANGE 37-E	NMPM.
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:  PEUG AND ABANDON PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any prop.  Total Depth 11,500' Plug Back Total Depth 11,400' 8-5/8" OD 32# casing set at 5000' 5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'. 2. Ram tubing and packer and set at 11,361'. 3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well. 4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400'). 5. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'. 6. Ram tubing, & pecker and set at 11,240'. 7. Acidize casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid.  Overflush w/2000 gals treated salt water. Swab well.		CO. Labor DE PT CP etc.	12 County
Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propularly SEE RULE 1103.  Total Depth 11,500'  Plug Back Total Depth 11,400'  8-5/8" OD 32# casing set at 5000'  5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'.  2. Ran tubing and packer and set at 11,361'.  3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well.  4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400').  5. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'.  6. Ran tubing 6 packer and set at 11,240'.  7. Acidic perforations w/100 gals 15% NE Acid. Swab well.  8. Acidize casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid.  Overflush w/2000 gals treated salt water. Swab well.			
NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  PULL OR ALTER CASING  OTHER  17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any propuors)  Total Depth 11,500'  Plug Back Total Depth 11,400'  8-5/8" OD 32# casing set at 5000'  5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'.  2. Ran tubing and packer and set at 11,361'.  3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well.  4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400').  5. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'.  6. Ran tubing 6 packer and set at 11,240'.  7. Acidic perforations 11,343 to 11,365' w/2000 gals 28% NE Acid.  Overflush w/2001 gals itreated salt water. Swab well.			
Total Depth 11,500' Plug Back Total Depth 11,400' 8-5/8" OD 32# casing set at 5000' 5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  Ran tubing and packer and set at 11,361'. 3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well. 4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400'). 5. Perforate 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'. 6. Ran tubing 6 packer and set at 11,240'. 7. Acidize casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid. Overflush w/2001 gala treated salt water. Swab well.	TEMPORARILY ABANDON	COMMENCE DRILLING OPNS.  CHANGE PLANS  CASING TEST AND CEMENT JQB	PLUG AND ABANDONMENT
Total Depth 11,500'  Plug Back Total Depth 11,400'  8-5/8" OD 32# casing set at 5000'  5-1/2" OD 17# & 20# liner set from 4799 to 11,500'  1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'.  2. Ram tubing and packer and set at 11,361'.  3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well.  4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400').  5. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'.  6. Ram tubing & packer and set at 11,240'.  7. Acidia perforations w/100 gals 15% NE Acid. Swab well.  8. Acidize casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid. Overflush w/2000 gals treated salt water. Swab well.	OTHER		
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WWOO MILLY	2. Ram tubing and page 3. Acidize casing page 4. Set bridge plug 5. Perforated 5-1/2 6. Ram tubing & page 7. Acidize casing page 6. Acidi	acker and set at 11,361'. erforations 11,462 to 11,481' w/1000 gal 15% at 11,420'. Spotted 2 sx cement on plug (PBT " OD casing w/2 JSPF from 11,343 to 11,365'.  Ger and set at 11,240'. Tons w/100 gals 15% NE Acid. Swab well. erforations 11,343 to 11,365' w/2000 gals 28% galg treated salt water. Swab well.	rp 11,400°).

Assistant District
SIGNED

Assistant District
Superintendent

Approved by
CONDITIONS OF APPROVAL, IF NY:

NW. 30

Approved to the best of my knowledge and belief.

Assistant District
Superintendent

JUN 12 1970

DATE

## RECEIVED

JUN 1 2 1970
OIL CONSERVATION COMM.
HOBBS, N. M.

water partie