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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
E-1516-1

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name New Mexico 'AR' State
3. Address of Operator P.O. Box 728, Hobbs, New Mexico 88240	9. Well No. 3
4. Location of Well UNIT LETTER L , 660 FEET FROM THE North LINE AND 990 FEET FROM THE West LINE, SECTION 2 TOWNSHIP 11-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Echols Devonian
15. Elevation (Show whether DF, RT, GR, etc.) 3955' (DF)	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate

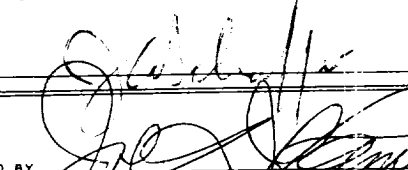
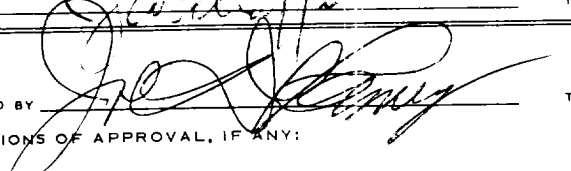
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Total Depth 11,500'
Plug Back Total Depth 11,400'
8-5/8" OD 32# casing set at 5000'
5-1/2" OD 17# & 20# liner set from 4799 to 11,500'

1. Perforate 5-1/2" OD liner w/2 JSPF from 11462 to 11481'.
2. Ran tubing and packer and set at 11,361'.
3. Acidize casing perforations 11,462 to 11,481' w/1000 gal 15% NE Acid. Swab well.
4. Set bridge plug at 11,420'. Spotted 2 sx cement on plug (PBTD 11,400').
5. Perforated 5-1/2" OD casing w/2 JSPF from 11,343 to 11,365'.
6. Ran tubing & packer and set at 11,240'.
7. Acidize perforations w/100 gals 15% NE Acid. Swab well.
8. Acidize casing perforations 11,343 to 11,365' w/2000 gals 28% NE Acid. Overflush w/2000 gals treated salt water. Swab well.

MM00 W01TAVR00400 100
M 4 1000

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED 	TITLE Assistant District Superintendent	DATE June 12, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUN 12 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUN 12 1970

**OIL CONSERVATION COMM.
HOBBS, N. M.**

6-12-70 PMU