Sut mit 5 Copies
Appropriate District Office
DisTRICT I
P.C. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II
P.C. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator PENROC OIL CO	~ ^ ^ ^ A TTO	۸/				Well	API No.	= 22/	472 V	
							30.02			
P.O.Box 5970	, Hobbs	N	M 88241	- 597	0					
euson(s) for Filing (Check proper ba	r)				er (Please erri	ain)	- 1	117	SAMUE	
ew Well			asporter of:	che	inge Le	ease no	ame thor	n U.D.	SAWYER	
exompletion U	Oil Contact Con	. ∐ Dr	y Gas L.	CEE	OTHE	61	23 to	; TEXAC	:0 U.D.	
hange in Operator change of operator give name	Canangnesa Gar	<u>, </u>	noensale	, erre	~ · ·	<u> </u>			-4076	
d address of previous operator	Oil Casinghead Gas Exaco Expla	oration	n & Bodu	ction I	nc. P.O.	. (Oc:x -	730 , F	to 663, ^	JW1 882	
DESCRIPTION OF WEL										
eise Name TEXACO U.D. SAWY				of Lease No. Federal or Fee 65/620						
oration		5	CKMZKO		KO DE VOIG			<u> </u>	77620	
Unit LetterB	<u> 475</u>	Fe	et From The	YORTH Lin	and	724_F	eet From The	<u></u>	AST Line	
Section 34 Town	ship 95	Ra	nge 36	E ,N	мрм,			LE A	County	
I DESIGNATION OF TRA							4	in 3.1		
a ne of Authorized Transporter of Oil 1006/ Pipeline Cor		ondensate		Address (Giv	e address to wi Box 90	o Da	llas Tx	75221.	eni) -0900	
a ne of Authorized Transporter of Ca		or	Dry Gas		e address to wi					
well produces oil or liquids, Unit Sec. Twp.			n P	e. is gas actually connected? When			. ?			
ve location of tanks.		4 9	SIBGE	is far accord	NO	Wiles	-			
this production is commingled with the	at from any other lea			ing order num	xer:					
COMPLETION DATA Designate Type of Completic		Well	Gas Well	New Well	Workover	Decrees	Plug Back	Same Res'v	Diff Res'v	
ate Spudded	Date Compi. Res	ady to Pro	d	Total Depth		L	P.B.T.D.	<u> </u>		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas	Pay		Tubing Depth			
erforations							Depth Casing Shoe			
- 	TUBI	NG, CA	SING AND	CEMENTI	NG RECOR	D				
HOLE SIZE		& TUBIN			DEPTH SET			SACKS CEM	ENT	
TEST DATA AND REQUI	ECT EOD ALLA	317 A D T	E				1			
	recovery of total vo			he equal to on	erceed top allo	numble for thi	e denth ar he	for full 24 hou	ere)	
ti: First New Oil Run To Tank	Date of Test	inerne oy to	ua da ana musi		thod (Flow, pu			(Or) III. 24 NO.	18.7	
							Choke Size	Choke Size		
n; jth of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Cross Size		
tual Prod. During Test	Oil - Bbls.	Oil - Bbis.			Water - Bbis.			Gas- MCF		
AS WELL										
tual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
sing Method (pitot, back pr.)	Tubing Pressure	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
L OPERATOR CERTIFIC	CATE OF CO	MPL14	NCE							
I hereby certify that the rules and reg					IL CON	SERV	ATION	DIVISIC	N	
Livision have been complied with and that the information given above					JA - 3 199 3					
is true and complete to the best of my	•			Date	Approved	t				
llocald 1	lee C	1			, ,		· <u></u>			
Signature M. Y. (Merch) Merchan	to Are	sident	By_	ORIGINAL S DISH	IGNE : #+	JERNY SE.	XTON		
- 	(505)3			Title	UIS*;	wat i su: 	REVIOR			
Ce/2/43 Eale	(202)3	7/- 3								
			- 1	1						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.