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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>U. D. Sawyer</b>
3. Address of Operator <b>P. O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>5</b>
4. Location of Well UNIT LETTER <b>B</b> <b>475</b> FEET FROM THE <b>North</b> LINE AND <b>1726</b> FEET FROM <b>East</b> LINE, SECTION <b>34</b> TOWNSHIP <b>9-S</b> RANGE <b>36-E</b> N.M.P.M.		10. Field and Pool Name <b>Crossroads Siluro Devonian</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>4035' DF</b>		12. County <b>Lea</b>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	<b>Acidize</b> <input checked="" type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Pulled pumping equipment.
2. Ran tubing and packer, w/packer set @ 5150'.
3. Acidized perforations 12125-42' and open hole 12145-77 w/2000 gallons 20% NEA followed w/10 barrels produced water and 110 gallons TEXACO TF 9203 inhibitor mix w/20 bbls. fresh water. Overflushed w/100 bbls. produced water.
4. Ran pumping equipment w/Reda pump set @ 4700', returned to production.
5. On 24 hour test, 12-10-73, pumped 531 BNO, 2376 BSW, gravity 42, GOR TSTM.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *[Signature]* TITLE Asst. Dist. Supt. DATE 12-11-73

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: