NO. OF COPIES RECEIVED		Form C-103
DISTRIBUTION		Supersedes Old
SANTA FE	NEW MEXICO OIL CONSERVATION	C-102 and C-103   COMMISSION
FILE	7	
U.S.G.S.		5a. Indicate Type of Lease
LAND OFFICE		State Fee X
OPERATOR		5. State Oil & Gas Lease No.
<u> </u>		
SUNDRY NOTICES AND REPORTS ON WELLS  [CO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)		FERENT RESERVOIR.
USE "APPL;	SATION FOR PERMIT -** (FORM C-101) FOR SUCH PROPOSALS.	7, Unit Agreement Name
OIL X GAS WELL	OTHER-	
2, Name of Operator		8, Farm or Lease Name
TEXACO Inc.  3. Address of Operator		U.D. Sawyer
		9. Well No.
P.O. Box 728 - Hobbs, New Mexico 88240		5
4. Location of Well		10. Field and Pool, or Wildcat
UNIT LETTER	475 FEET FROM THE North LINE AND	1726 FEET FROM Undesignated
THE East LINE, SE	CTION 34 TOWNSHIP 9-S RANGE	36-E NMPM.
	15. Elevation (Show whether DF, RT, GR,	, etc.) 12. County
	4035' (DF)	Lea (\\\\\\\
Chec	k Appropriate Box To Indicate Nature of N	Notice, Report or Other Data
	INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON REMEDIAL W	WORK ALTERING CASING
TEMPORARILY ABANDON	COMMENCE	DRILLING OPNS. PLUG AND ABANDONMENT
PULL OR ALTER CASING	CHANGE PLANS CASING TES	T AND CEMENT JOB
	OTHER _	Complete New Well x
OTHER		
work) SEE RULE 1503.	Operations (Clearly state all pertinent details, and give	e pertinent dates, including estimated date of starting any proposed
	TOTAL DEPTH	12 177'
	TOTAL DEFIN	16,177
	5-1/2" O.D. 17# & 20# Li	iner set 0 12 145!
1 Domforsto F 1/2		
2 Pan Aubing with	" O.D. Liner W/2 JSPF from 12,125	'-12,142'.
2. Nati tubing W/pa	cker and set 0 12,110'.	9.54 AM 6. A. A. A.
3. Acidize perfora	tions 12,125'-12,142' w/1000 gals	15% NE Acid. Swab.
4. Acidize w/2500	gals. 28% NE acid and over-flush $ m w$	w/2500 gals. treated water. Test
and pull tubing		
5. Drill to 12,163		
6. Ran tubing and	packer and set @ 12,030'.	
7. Acidize perfora	tions 12,125'-12,142' and open-hol	le section 12,145'-12,163' w/
1000 gais 15% N	E acid. Test and pull tubing and	packer.
8. Drill to 12,177		
9. Run tubing and	packer and set @ 12,033'. Tail pi	ipe @ 12,175'.
	* y	
	on above is true and complete to the best of my knowled	
<b>12</b> 13	Assistant	District
	Assistant Superinten	dent June 17, 1970

SUPERVISOR DISTRICT.