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OPERATOR	

# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator <b>TEXACO Inc.</b>		8. Farm or Lease Name <b>U. D. Sawyer</b>	
3. Address of Operator <b>P.O. Box 728, Hobbs, New Mexico 88240</b>		9. Well No. <b>5</b>	
4. Location of Well UNIT LETTER <b>B</b> <b>475</b> FEET FROM THE <b>North</b> LINE AND <b>1726</b> FEET FROM <b>East</b> <b>34</b> <b>9-S</b> <b>36-E</b> THE LINE, SECTION TOWNSHIP RANGE NMPM.		10. Field and Pool, or Wildcat <b>Undesignated</b>	
15. Elevation (Show whether DF, RT, GR, etc.) <b>4035' (DF)</b>		12. County <b>Lea</b>	

16.

### Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**TOTAL DEPTH 5000'**

**11-3/4" O.D. 42# H-40 Smls. Casing set at 369'**

Ran 4984' (157 jts) 8-5/8" O.D. 32# H-40, K-55, N-80 Smls. casing and cemented 920 sx TLW cement w/5# gilsonite & 4% gel per sack followed w/200 sx Class 'C' cement w/10# salt per sack. Cement circulated. Plug @4958'. Job complete 7:15 PM, April 15, 1970.

Tested 8-5/8" O.D. casing w/1500# for 30 minutes from 1:30 AM to 2:00 AM, April 17, 1970. Tested OK. Drilled out plug and re-tested w/1500# for 30 minutes from 3:30 PM to 4:00 PM, April 17, 1970. Tested OK.

Job complete 4:00 PM, April 17, 1970.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

**Assistant District  
Superintendent**

SIGNED 

TITLE

DATE **April 20, 1970**

APPROVED BY 

TITLE **SUPERVISOR**

DATE **April 20, 1970**

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

APR 21 1970

OIL CONSERVATION COMM.  
HOBBES, N. H.