TEW MEXICO C & CONSERVATION CO - 1996

Form U-104

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.	AUTHODIZATION TO TOA	AND INSPORT OIL AND NATURAL G	
LAND OFFICE	AUTHORIZATION TO TRA	MASFORT OIL AND MATURAL O	1A3
TRANSPORTER OIL	1		
OPERATOR GAS	4		
PRORATION OFFICE	1		
Operator Roger C. Hanks			
Address 2000 Wilco Buildin	ng, Midland, Texas 79	701	
Reason(s) for filing (Check proper box)		Other (Please explain)	
New Well X	Change in Transporter of:	_	
Recompletion Change in Ownership	Oil Dry Ga Casinghead Gas Conden		S Connection
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE LEASE	ormation Kind of Lease	Lease No.
Lease Name Brown-Federal	Well No. Pool Name, Including Fo		or Fee Fed. NM 0145422
Location	T Vada Telmi,	Dough C	104. 111 0145422
Unit Letter B ; 660	Feet From The North Lin	e and 1980 Feet From 1	rhe_East
17	0.5	26E MADA TOO	County
Line of Section 17 Tov	wnship 9S Range	36E , NMPM, Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	S Address (Give address to which approx	- Januar et elia (ormia do la cont)
Name of Authorized Transporter of Oil Mobil Oil Corporat			
Name of Authorized Transporter of Cas		P. O. Box 900, Dall Address (Give address to which approx	ped copy of this form is to be sent)
Warren Petroleum C		P. O. Box 1589, Tul	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. B 17 9S 36E	Is gas actually connected? When Yea Ju	nly 22, 1970
If this production is commingled wit	th that from any other lease or pool,	give commingling order number:	
Designate Type of Completion	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Reday to Prod.	Total Deptil	1.5.1.5.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a)	fter recovery of total volume of load oil o	and must be equal to or exceed top allou
OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, gas lif	
Date First New Oil Run To Tanks	Date of Test	Producing Method (From, pump, gas ti)	.,
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		Weter Bhia	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gds-MCI
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. 1881-MCF/D			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE	OIL CONSERVA	7100 COMMISSION
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED HUU	, 19
Commission have been complied v	with and that the information given best of my knowledge and belief.	By Leslie &	(Lements
above is line and complete to the	A	TITLE Oil & Gas Inspec	to.
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Consul Houles	by 11 hula Souders	To able to a request for allow	compliance with RULE 1104.
(Sight	glure)	well, this form must be accompa tests taken on the well in accor	nied by a tabulation of the deviation
Operat	or		at be filled out completely for allow
		18 • •	11 -

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III.

IV.

VI.

August 4, 1970 (Date)

able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.