

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE
(See oil
instructions on
reverse side)

Form No. 1
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐										5. LEASE DESIGNATION AND SERIAL NO. NM 0145422-A	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐										6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR ROGER C. HANKS										7. UNIT AGREEMENT NAME	
3. ADDRESS OF OPERATOR 606 Wall Towers West, Midland, Texas 79701										8. FARM OR LEASE NAME BROWN-FEDERAL	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FEL At top prod. interval reported below 9802' At total depth 9920'										9. WELL NO. 1	
14. PERMIT NO. _____ DATE ISSUED _____										10. FIELD AND POOL, OR WILDCAT Undesignated	
15. DATE SPUDDED 3-30-70 16. DATE T.D. REACHED 4-27-70 17. DATE COMPL. (Ready to prod.) 5-14-70 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 4077.7 GR										11. SEC. T., R., M., OR BLOCK AND SURVEY OR AREA 17-9S-36E	
20. TOTAL DEPTH, MD & TVD 9920' 21. PLUG, BACK T.D., MD & TVD _____ 22. IF MULTIPLE COMPL., HOW MANY* Single 23. INTERVALS DRILLED BY FWA Drlg.										12. COUNTY OR PARISH Lea 13. STATE New Mexico	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9802' - 9830' Bough "C"										19. ELEV. CASINGHEAD _____	
26. TYPE ELECTRIC AND OTHER LOGS RUN Gammatron										25. WAS DIRECTIONAL SURVEY MADE Yes	
27. WAS WELL CORED No											
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT, LB./FT.		DEPTH SET (MD)		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
12 3/4"		42#		452'		17 1/2"		450 sx.		-	
8 5/8"		24# & 32#		4123'		11"		370 sx.		-	
5 1/2"		17#		9920'		7 7/8"		400 sx.		-	
29. LINER RECORD											
SIZE		TOP (MD)		BOTTOM (MD)		SACKS CEMENT*		SCREEN (MD)			
30. TUBING RECORD											
SIZE		DEPTH SET (MD)		PACKER SET (MD)							
2"		9770'		9770'							
31. PERFORATION RECORD (Interval, size and number)											
9802' - 9830', 4 shots per foot											
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.											
DEPTH INTERVAL (MD)						AMOUNT AND KIND OF MATERIAL USED					
9802'-9830'						2000 gal. 15% double inhibited acid					
33.* PRODUCTION											
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)						WELL STATUS (Producing or shut-in)			
5-14-70		Kobe pump						Producing			
DATE OF TEST		HOURS TESTED		CHOKE SIZE		PROD'N. FOR TEST PERIOD		OIL—BBL.		GAS—MCF.	
5-14-70		24						528		Est. 400	
FLOW. TUBING PRESS.		CASING PRESSURE		CALCULATED 24-HOUR RATE		OIL—BBL.		GAS—MCF.		WATER—BBL.	
						528		Est 400		432	
										47	
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented										TEST WITNESSED BY Bobby Cone	
35. LIST OF ATTACHMENTS Log and Deviation Survey											
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records											
SIGNED <i>Roger C. Hanks</i>						TITLE Operator			DATE 5-15-70		

*(See Instructions and Spaces for Additional Data on Reverse Side)