SANTA FE FILE

TW MEXICO OIL CONSERVATION COMMISSIO REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GAS
LAND OFFICE			
TRANSPORTER OIL			
GAS	_		
PROPATION OFFICE			
Operator Operator			
ROGER C. HANKS			
	West, Midland, Texas	79701	
Reason(s) for filing (Check proper b		Other (Please explain)	
New Well	Change in Transporter of:	THIS WELL HAS BEEN	PLACED IN THE POOL
Recompletion Change in Ownership	Oil X Dry Go Casinghead Gas Conde	NOTIEV TITLE	PLACED IN THE POOL F YOU DO NOT CONCUR
Change in Ownership	Gasinginous Gas Goines		
f change of ownership give name and address of previous owner	4		
· · · · · · · · · · · · · · · · · · ·	The Sal	R-3979	
DESCRIPTION OF WELL AND Lease Name	Well No. Pool Name, Including F	ormation Kind of Leas	
BROWN-FEDERAL	l Undesignated	A-Bough "C" State, Federa	NM 01 Fee Federal 0145422
Location			
Unit Letter B; 6	60 Feet From The North Lir	ne and 1980 Feet From	The <u>East</u>
Line of Section 17	ownship 9S Range	36E , NMPM, Lea.	County
Line of Section 1/	ownship 35 Hange	JOE , Mill Mr, Elea	Ostany
	RTER OF OIL AND NATURAL GA	ıs	
Name of Authorized Transporter of C		Address (Give address to which appro	
Mobil Oil Corpora		P. O. Box 900, Dal Address (Give address to which appro	las, Texas 75221
Name of Authorized Transporter of C	Casinghead Gas or Dry Gas	Address (Give daaress to which appro	ved copy by this form is to be senty
	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	en
If well produces oil or liquids, give location of tanks.	B 17 9S 36E	No	
f this production is commingled to COMPLETION DATA	with that from any other lease or pool,	give comminging order number.	
	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Designate Type of Complete		X	1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
3-30-70 Elevations (DF, RKB, RT, GR, etc.,	5-14-70 Name of Producing Formation	9920 Top Oil/Gas Pay	Tubing Depth
4077.7 GR	Bough "C"	9802	9770'
Perforations	Bough C	1 9802	Depth Casing Shoe
9802' - 9830'			
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
17 1/2"	12 3/4"	4521	450 sx. Circ.
11"	8 5/8"	4123 ' 9920 '	370 sx. 400 sx.
7 7/8"	5 1/2"	9770'	400 5%
			and must be equal to or exceed top allow-
TEST DATA AND REQUEST	able for this de	epth or be for full 24 hours)	and mast be equal to or exceed top association
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)
5-14-70	5-14-70	Kobe pump	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
24 hours		W. D. D. L.	Gas-MCF
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	
960	528	432	Est. 400
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIA	NCE	OIL CONSERVA	ATION COMMISSION
		MAX AMAX	1 9 3076
I hereby certify that the rules an	d regulations of the Oil Conservation	APPROVED	10 13/14
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY Muly	
		JUPERVISOR D	STAICI
	, 1	111/22	
		This form is to be filed in	compliance with RULE 1104.
Noger (Nacks	by Wanda Saudes	wall this form must be accomps	wable for a newly drilled or deepened unied by a tabulation of the deviation
(Signature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.	
Operator		All sections of this form must be filled out completely for allow-	
(Title)		able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of owner,	
	5-70 Date)	well name or number, or transporter, or other such change of condition.	
•	~ · · · /	Separate Forms C-104 mus	it be filed for each pool in multiply
		completed wells.	