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SANTA FE	NEW MEXICO OIL CONSERVATION COMMISSION. Form C-104		
FILE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-1 Effective 1-1-65
U.S.G.S.		AND	
LAND OFFICE	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	_ GAS
TRANSPORTER OIL			
GAS			
OPERATOR			
PRORATION OFFICE Operator			
The state of the s) · (/ 0		
Address	Il Compan)		
Balan	har of		
Reason(s) for filing (Check proper bo)	Miteelfand)	exas	W-20-12-12-12-12-12-12-12-12-12-12-12-12-12-
New Well -	Change in Transporter of:	Other (Please explain)	` . · · · · · · · · · · · · · · · · · ·
Recompletion		Designation	gar bangaster
Change in Ownership	Casinghead Gas Conde	ensate	
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE		
Lease Name	Lease No. Well No. Pool N	ame, Including Formation	Kind of Lease
$\cdot \mathcal{L}$	1 (1)	da (Penn)	Stater-Federal or (Fee)
Location		aa Caro	
Unit Letter J; 19	80 Feet From The SouthOLi	ne and 1980 Feet Fra	m The <u>east</u>
Line of Section 9 To	waship 9-5 Range 3	6-E, NMPM.	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	A S	
Name of Authorized Transporter of Oi			proved copy of this form is to be sent)
			,
Name of Authorized Transporter of Ca	singhead Gas 💢 or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)
	If tousame)		ia Oklahama)
•	et (our actions)	10-4 500 year	2 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
	Unit Sec. Wo. Ege.	Is ags actually connected?	
If well produces oil or liquids, give location of tanks.	Unit Sec. wp. Rge.		When
give location of tanks.	Unit Sec. /wp. Rge.	A co	
give location of tanks. If this production is commingled wi	Unit Sec. wp. Rge.	A co	When
give location of tanks. If this production is commingled wi COMPLETION DATA	Unit Sec. Twp. Rge. 9 9-5 36-5 ith that from any other lease or pool,	give commingling order number:	when rear future
give location of tanks. If this production is commingled wi	Unit Sec. Twp. Rge. 9 9-5 36-5 ith that from any other lease or pool,	give commingling order number:	mean future)
give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi	Unit Sec. Web. Rge. $9 - 5 = 36 - 6$ ith that from any other lease or pool, on $-(X)$ Oil Well Gas Well	give commingling order number: New Well Workove: Deepen	Plug Back Same Res'v. Diff. Res'v
give location of tanks. f this production is commingled with COMPLETION DATA	Unit Sec. Twp. Rge. 9 9-5 36-5 ith that from any other lease or pool,	give commingling order number:	when rear future
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give location of tanks. If this production is commingled with COMPLETION DATA Designate Type of Completi Date Spudded	Unit Sec. Web. Rge. $9 - 5 = 36 - 6$ ith that from any other lease or pool, on $-(X)$ Oil Well Gas Well	give commingling order number: New Well Workove: Deepen	Plug Back Same Res'v. Diff. Res'v
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CART WASKING			
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
		<u> </u>	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
			·
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

TITLE

I. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

11046=
W. L. Thatfield
Production Clerke
(Title)
July 13 1870
(Date)

ATION COMMISSION

APPROVED

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.