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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Deen	
2. Name of Operator Tenneco Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 1031, Midland, Texas 79701		10. Field and Pool, or Wildcat Vada (Penn)	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 1980 FEET FROM THE East LINE OF SEC. 9 TWP. 9S RGE. 36-E NMPM		12. County Lea	
15. Date Spudded 4-13-70	16. Date T.D. Reached 5-12-70	17. Date Compl. (Ready to Prod.) 5-22-70	18. Elevations (DF, RKB, RT, GR, etc.) 4064 GR
20. Total Depth 9930' KDB	21. Plug Back T.D. 9888' KDB	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-9930'
24. Producing Interval(s), of this completion - Top, Bottom, Name 9814 - 9836' - Bough "C"			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run BHC Acousti-log			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	372'	17-1/2"
8-5/8"	24# & 32#	4135'	11"
5-1/2"	17#	9930'	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
375 sx Class H W/2% C.C.		None	
800 sx. 50/50 & 150 sx. C1 "C"		None	
110 sx. 50/50 & 75 sx. Latex		None	
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SACKS CEMENT
None			
SIZE	DEPTH SET	PACKER SET	
2-7/8" OD	9841'	9774'	
31. Perforation Record (Interval, size and number) 9814, 9818, 9820, 9822, 9826, 9828, 9830, & 9836 (8 holes -1/2" Dia.)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9814 - 9836'		500 Gals. 15% Acid, 400# Unibeads, 6 Bbls. Wtr & 24 Bbls. Load oil	
33. PRODUCTION			
Date First Production 5-22-70	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing
Date of Test 5-22-70	Hours Tested 24	Choke Size -	Prod'n. For Test Period 360
Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio 950
360	342	1200	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.) 47.0
-	-	360	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments BHC Acousti-log			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED <i>Curley Watkins</i>		TITLE Sr. Prod. Clerk	DATE 5-22-70