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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Tenneco Oil Company	8. Farm or Lease Name Deen
3. Address of Operator P. O. Box 1031, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER J 1980 FEET FROM THE south LINE AND 1980 FEET FROM THE east LINE, SECTION 9 TOWNSHIP 9S RANGE 36E NMPM.	10. Field and Pool, or Wildcat Vada Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4064 G.L.	12. County Lea

## Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

## 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 311 Jts. 5-1/2" N-80 & J-55 casing to 9930' KDB and cemented with 110 sacks of 50/50 Incor. Pozmix with 4% gel & 7# salt per sack and tailed in with 75 sacks Incor Latex. Total cement slurry volume 310.2 cu. ft. Plug down at 11:40 A.M. 5-13-70. Final pressure 1700# on casing after testing for 30 minutes. Held O.K. Waited on cement 8 hours and ran temperature survey. Top of cement outside 5-1/2" casing at 8600'. W. O. cement & completion 5-13-70 to 5-18-70. R. U. completion unit 5-18-70. Ran bit and scraper. Ran correlation log and perforate 1 hole each @ 9814, 9818, 9820, 9822, 9826, 9828, 9830 & 9836 on 5-19-70. Acidized w/1000 gallons. Swbd load and A.W. Ran prod. equip. 5-27-70. 2-7/8" tubing landed @ 9841 w/packer @ 9774'. POP 5-22-70.

## 18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>J. F. Carver</u>	TITLE <u>District Production Engineer</u>	DATE <u>May 27, 1970</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>JUN 1 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

**RECEIVED**

**MAY 28 1970**

**OIL CONSERVATION COMM**