Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

Well API No.

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

EARL R. BRUNO							
ddress	AND TOVA	C 70702					
P.O. BOX 590 MIDLA cason(s) for Filing (Check proper box)	AND, IEXA	.5 /9/02	Other (Please explain	in)			
ew Well	Ch	ange in Transporter of:	<del></del>				
ecompletion	Oil	Dry Gas					
hange in Operator	Casinghead G	Condensate					
change of operator give name	Santa Fe	Energy Operati	ng Partners, L.P.				
addicas of bicytons obstates		_	.,				
. DESCRIPTION OF WELL	W W	'all No. I Pool Name, Inclu	ding Formation	ng romanou		f Lease No. Federal of Fee	
case Name SFPRR		2 West Say	wer (San Andres)	State,	rederal of ree		
ocation				·o –	Wes	st Line	
Unit LetterD	_ : <u>660</u>	Feet From The _	North Line and 66	<u>0U</u> Fe	et From The		
Section 34 Township	98	Range 37E	, <sub>NMPM,</sub> Lea	<u> </u>		County	
Section							
I. DESIGNATION OF TRAN		OF OIL AND NAT	URAL GAS Address (Give address to wh	ich approved	copy of this form is	to be sens)	
lame of Authorized Transporter of Oil  Mobil Pipeline Compa	1/1	Condensate	P.O. Box 900 Dallas, Texas 75221				
lame of Authorized Transporter of Casing	Address (Give address to which approved copy of this form is to be sent)						
Cities Service Trud	ent N90	or Dry Gas	Box 300 Tulsa,	UK. 741			
well produces oil or liquids,	1	ec.  Twp.   Rg 33   95   37 <u>E</u>	e. Is gas actually connected? Yes	1			
ve location of tanks. this production is commingled with that	from any other						
V. COMPLETION DATA					Plug Back Sam	e Res'v Diff Res'v	
		Oil Well Gas Well	New Well   Workover	Deepen	Plug Back  Sam	e Res V Jam Res V	
Designate Type of Completion	Date Compl.	Ready to Prod.	Total Depth	1	P.B.T.D.		
ate Spudded	Date comp.						
levations (DF, RKB, RT, GR, etc.) Name of Producing F		lucing Formation	Top Oil/Gas Pay	Top Oil/Gas Pay		Tubing Depth	
					Depth Casing Sho	De .	
erforations					<u> </u>		
	TUBING, CASING ANI		CEMENTING RECORD  SACKS CEMENT  SACKS CEMENT		O OFMENT		
HOLE SIZE	CASI	NG & TUBING SIZE	DEPTH SET	DEPTH SET		SAUKS CEMENT	
. TEST DATA AND REQUE	ST FOR AL	LOWABLE	and the property of the all	awable for th	is depth or be for fu	Il 24 hows.)	
IL WELL (Test must be after t	recovery of Iola	LOWABLE I volume of load oil and m	ust be equal to or exceed top all.  Producing Method (Flow, p.	owable for th wrsp, gas lift,	is depth or be for fu	Il 24 hows.)	
IL WELL (Test must be after t	ST FOR AL recovery of total Date of Test	LOWABLE I volume of load oil and m	Producing Method (Flow, pr	owable for th ump, gas lift,		il 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank	recovery of Iola	l volume oj toda ou and m	Producing Method (Flow, page 1878)  Casing Pressure	owable for th ump, gas lift,	is depth or be for fuelc.)  Choke Size	Il 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test	Date of Test  Tubing Press	l volume oj toda ou and m	Casing Pressure	owable for th ump, gas lift,		ll 24 hours.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test	Date of Test	l volume oj toda ou and m	Producing Medica (1-15%, p.	owable for th ump, gas lift,	Choke Size	Il 24 hows.)	
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test	Date of Test  Tubing Press	l volume oj toda ou and m	Casing Pressure  Water - Bbls.	owable for th ump, gas lift,	Choke Size  Gas- MCF		
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL	Date of Test  Tubing Press	ure	Casing Pressure	owable for th ump, gas lift,	Choke Size		
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Press  Oil - Bbls.	i volume oj toda ou ana mi	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF	owable for th ump, gas lift,	Choke Size  Gas- MCF		
OIL WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D	Date of Test  Tubing Press  Oil - Bbls.	ure	Casing Pressure  Water - Bbls.	owable for th ump, gas lift,	Choke Size  Gas- MCF  Gravity of Condu		
OIL WELL (Test must be after to Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pilot, back pr.)	Date of Test  Tubing Press  Oil - Bbls.  Length of Test  Tubing Press	ure  Stree (Shut-in)	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	2, 3 - 3,	Choke Size  Gas- MCF  Gravity of Conde	ensale	
Old WELL (Test must be after a Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of Test  Tubing Press Oil - Bbls.  Length of Test  Tubing Press  CATE OF (  culations of the O	sure (Shut-in)  COMPLIANCE Oil Conservation	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	2, 3 - 3,	Choke Size  Gas- MCF  Gravity of Condu	ensale	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  Thereby certify that the rules and regulation have been complied with and	Date of Test  Tubing Press Oil - Bbls.  Length of Test  Tubing Press  CATE OF (  Illations of the O  1 that the inform	sure (Shui-in)  COMPLIANCE oil Conservation nation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	NSERV	Choke Size  Gas- MCF  Gravity of Conde  Choke Size	VISION	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC	Date of Test  Tubing Press Oil - Bbls.  Length of Test  Tubing Press  CATE OF (  Illations of the O  1 that the inform	sure (Shui-in)  COMPLIANCE oil Conservation nation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	NSERV	Choke Size  Gas- MCF  Gravity of Conductor  Choke Size  ATION DI	ensale	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  Thereby certify that the rules and regulation have been complied with and	Date of Test  Tubing Press Oil - Bbls.  Length of Test  Tubing Press  CATE OF (  Illations of the O  1 that the inform	sure (Shui-in)  COMPLIANCE oil Conservation nation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	NSERV	Choke Size  Gas-MCF  Gravity of Conde  Choke Size  ATION DI  JAN  Signed by	VISION	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation is true and complete to the best of my	Date of Test  Tubing Press Oil - Bbls.  Length of Test  Tubing Press  CATE OF (  Illations of the O  1 that the inform	est  Sure (Shut-in)  COMPLIANCE  Dil Conservation  nation given above I belief.	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)	NSERV ed	Choke Size  Gas- MCF  Gravity of Conductor  Choke Size  ATION DI	VISION	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation have been complied with and is true and complete to the best of my  Signature  Randy Bruno	Date of Test  Tubing Press Oil - Bbls.  Length of Test  Tubing Press  CATE OF (  Illations of the O  1 that the inform	sure (Shui-in)  COMPLIANCE oil Conservation nation given above	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve  By	NSERV ed	Choke Size  Gas-MCF  Gravity of Conde  Choke Size  ATION DI  JAN  Signed by al Kautz	VISION	
Date First New Oil Run To Tank  Length of Test  Actual Prod. During Test  GAS WELL  Actual Prod. Test - MCF/D  Testing Method (pitot, back pr.)  VI. OPERATOR CERTIFIC  I hereby certify that the rules and regulation is true and complete to the best of my  Signature	Tubing Press Oil - Bbls.  Length of Te Tubing Press CATE OF Calations of the Od that the inform	sure (Shut-in)  COMPLIANCE bil Conservation nation given above I belief.  President	Casing Pressure  Water - Bbls.  Bbls. Condensate/MMCF  Casing Pressure (Shut-in)  OIL CON  Date Approve	NSERV ed	Choke Size  Gas-MCF  Gravity of Conde  Choke Size  ATION DI  JAN  Signed by al Kautz	VISION	

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.