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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		OIL WELL <input checked="" type="checkbox"/>		GAS WELL <input type="checkbox"/>		DRY <input type="checkbox"/>		OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. TYPE OF COMPLETION		NEW WELL <input checked="" type="checkbox"/>		WORK OVER <input type="checkbox"/>		DEEPEN <input type="checkbox"/>		PLUG BACK <input type="checkbox"/>		8. Farm or Lease Name	
										SPPRR	
3. Name of Operator		Oil Development Company of Texas								9. Well No.	
4. Address of Operator		900 Polk Street, Amarillo, Texas 79101								2	
5. Location of Well										10. Field and Pool, or Wildcat	
										West Sawyer (San Andres)	
UNIT LETTER <u>D</u>		LOCATED <u>660</u>		FEET FROM THE <u>North</u>		LINE AND <u>660</u>		FEET FROM		12. County	
THE <u>West</u>		LINE OF SEC. <u>34</u>		TWP. <u>9S</u>		RGE. <u>37E</u>		NMPM		Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead			
4-18-70		4-27-70		5-2-70		3977' RKB		3966'			
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
5034'		5012'						X			
24. Producing Interval(s), of this completion - Top, Bottom, Name		4960'-72' & 4978'-90' RKB, San Andres								25. Was Directional Survey Made	
										Yes	
26. Type Electric and Other Logs Run		Gamma Ray-Sidevall Neutron, Guard Log								27. Was Well Cored	
										No	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
8-5/8"		24		437'		12-1/4"		300 sx Class A		None	
4-1/2"		10.5		5034'		7-7/8"		250 sx 50-50 Pozmix		None	
29. LINER RECORD											
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		30. TUBING RECORD	
										SIZE	
										DEPTH SET	
										PACKER SET	
										2-3/8"	
										4995'	
										None	
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
4960'-72' & 4978'-90'						DEPTH INTERVAL					
2WSPP - 0.46"						AMOUNT AND KIND MATERIAL USED					
						4960'-72' & 78-90'					
						250 gal-15% Acid; 1000 gal-28%					
						3000 gal-15%, 4000 gal-3%					
						in two separate equal stages					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
5-2-70		2" x 1 1/2" x 22' insert						Prod.			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
5-13-70		24						106		13.9	
Water - Bbl.		Gas - Oil Ratio						57		131	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
										Oil Gravity - API (Corr.)	
										20.4	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
vented										Mr. Odie D. Solley	
35. List of Attachments											
C-104, Deviation Record, Guard Log & Gamma Ray-Sidevall Neutron Log											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>Joe J. Byler</u>				TITLE <u>Assistant Engineer</u>				DATE <u>May 14, 1970</u>			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2260'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2340'	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 2800'	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2980'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4205'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	300	300	Caliche, Sand, Shale				
300	2260	1960	Red Beds, Sand, Ln.				
2260	2340	80	Anhydrite				
2340	2800	460	Salt, Anhydrite, Shale				
2800	2920	120	Anhydrite, Salt				
2920	3060	140	Sand, Shale				
3060	4205	1145	Anhy, Salt, Sand, Shale				
4205	5034	829	Dolomite, Anhydrite				