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NO. OF COPIES RECEIVE	D						Form (C-105 ed 1-1-65
DISTRIBUTION						1		te Type of Lease
SANTA FE		NEW ME	XICO OIL CON	ISERVATION	COMMISSION	٧	State	
FILE	WE WE	LL COMPLET	TON OR RECO	OMPLETIO	N REPORT	AND LOG		il & Gas Lease No.
U.S.G.S.							v. o	
OPERATOR						1	77777	mmmm
OFERATOR								
14. TYPE OF WELL							7. Unit Ac	greement Name
S. TYPE OF COMPLET	OIL WELL	GAS WELL	DRY .	OTHER			8 Farmo	r Lease Name
NEW WOR		PLUG .	DIFF.				_	
well la over	R DEEPEN L	BACKL	RESVR.	OTHER			9. Well No	PPRR
								۵
Oil Development. Audress of Operator	sur company	or rexas					10. Field	and Pool, or Wildcat
900 Polk Stre	est. Amerilla	n. Terras 70	1101				West 8	enyer (Sen Andres
4. Location of Well		13					TÜÜL	
UNIT LETTER	LOCATED6	50 FEET FRO	M THEHOTE	LINE AND	_660	FEET FROM		
							12. Count	, ([[]]]]
THE West LINE OF S	sec. 34 twp.	96 RGE.	37E NMPM				Lea	
15. Date Spudded	16. Date T.D. Read		ompl. (Ready to P	7rod.) 18. E	Clevations (DF,	RKB, RI, G	R, etc.) 19	e. Elev. Cashinghead
4-18-70 20, Total Depth	4-27-70 21. Plug B	5-2-7	<u>ro</u>		3977 RKB		- TD - 1 -	3966 Cable Tools
	l l		Many	e Compl., Hov		als Rotar d By	-	Cable Tools
5034°	5012		Name				Х	25. Was Directional Survey
4960'-72' & 4								Made Yes
26. Type Electric and C							27.	Was Well Cored
	-	Ouend I						
Genna Ray-S16	SEASTT WORLD		OS IG RECORD (Rep	ort all strings	set in well)			No
CASING SIZE	WEIGHT LB./F		- I	E SIZE	<u></u> -	NTING REC	ORD	AMOUNT PULLED
8-5/8"	24	437		-1/4"	300 ax 0			lione
4-1/2"	10.5	503		-7/8"	250 ax 5		mix	Hone
		743						
29.	LINI	R RECORD			30.	1	UBING RE	CORD
SIZE	TOP	воттом ѕ	ACKS CEMENT	SCREEN	SIZE		PTH SET	PACKER SET
				SCREEN				PACKER SET
				SCREEN	2-3/8"		25'	None
					2-3/8 "	499		None
31. Ferforation Record (Interval, size and n			32.	2-3/8" ACID, SHOT, F	FRACTURE,	CEMENT S	None
4960'-72' &	Interval, size and n			32. DEPTH	2-3/8" ACID, SHOT, F	FRACTURE,	CEMENT S	QUEEZE, ETC.
!	Interval, size and n			32.	2-3/8" ACID, SHOT, FINTERVAL	FRACTURE,	CEMENT S	None QUEEZE, ETC. RIND MATERIAL USED C14; 1000 gal-289
4960'-72' &	Interval, size and n			32. DEPTH	2-3/8" ACID, SHOT, F	AMOI 250 88.	CEMENT S JNT AND K L-15% A L-15%,	QUEEZE, ETC. SIND MATERIAL USED C14: 1000 gal-284 4000 gal-35
4960'-72' &	Interval, size and n			32. DEPTH	2-3/8" ACID, SHOT, FINTERVAL	AMOI 250 88.	CEMENT S JNT AND K L-15% A L-15%,	None QUEEZE, ETC. RIND MATERIAL USED C14; 1000 gal-289
4960'-72' & 4 2JSPF - 0.46'	Interval, size and n		PPOD	31. DEPTH 4960°-7	2-3/8" ACID, SHOT, FINTERVAL	AMOI 250 88.	CEMENT S JNT AND K L-15% A L-15%,	QUEEZE, ETC. SIND MATERIAL USED C14: 1000 gal-284 4000 gal-35
4960'-72' & 4 2JSPF - 0.46'	Interval, size and no	umber)		31. DEPTH 4960°-7	2-3/8" ACID, SHOT, F INTERVAL 2" & 78-90"	AMOI 250 88.	CEMENT S JNT AND K 1-15% A 1-15%,	QUEEZE, ETC. SIND MATERIAL USED C14: 1000 gal-284 4000 gal-35
4960'-72' & 4 2JSPF - 0.46'	Interval, size and no	umber)	ng, gas lift, pump	31. DEPTH 4960°-7	2-3/8" ACID, SHOT, F INTERVAL 2" & 78-90"	AMOI 250 88.	CEMENT S JNT AND K 1-15% A 1-15%, Well Sta	EQUEEZE, ETC. CIND MATERIAL USED CIG: 1000 gal=28/1 4000 gal=3/4 te equal stages tus (Prod. or Shut-in)
4960'-72' & 4 2JSPF - 0.46'	Interval, size and no	umber)	ng, gas lift, pump 2 insert Prod'n. For	31. DEPTH 4960°-7	2-3/8" ACID, SHOT, F INTERVAL 2" & 78-90"	FRACTURE, AMOU 250 gai 3000 gg	CEMENT S JNT AND K 1-15% A 1-15%,	EQUEEZE, ETC. CIND MATERIAL USED CIG: 1000 gal=28/1 4000 gal=3/4 te equal stages tus (Prod. or Shut-in)
4960'-72' & 4 2JSPF - 0.46' 33. Date First Production 5-2-70 Date of Test	Interval, size and no 1978' -90' Producti 2'	on Method (Flowin	ng, gas lift, pump 2' insert	DEPTH 4960' -7	2-3/8" ACID, SHOT, FINTERVAL 2' & 78-90' d type pump) Gas - MC	FRACTURE, AMOI 250 gai 3000 gi	CEMENT S JNT AND K 1-154 A 1-154, Well Sta Pro	None QUEEZE, ETC. CIND MATERIAL USED CIA: 1000 gal-284 4000 gal-35 te equal stages tus (Prod. or Shut-in) Gas-Oil Ratio
4960'-72' & 4 2JSPF - 0.46' 33. Date First Production 5-2-70	Interval, size and no	on Method (Flowing Choke Size	ng, gas lift, pump 2 insert Prod'n. For	DEPTH 4960° -7	2-3/8" ACID, SHOT, FINTERVAL 2' 1 78-90' d type pump) Gas - MC 13.9	FRACTURE, AMOI 250 gai 3000 gi	CEMENT S JINT AND K 1-15#, REPERT Well Sta Pro er — Bbl.	RODE EQUEEZE, ETC. CIND MATERIAL USED C16; 1000 gal=289 4000 gal=39 te equal stages tus (Prod. or Shut-in)
33. Date First Production 5-2-70 Date of Test 5-13-70	Producti Hours Tested	on Method (Flowing Choke Size	ng, gas lift, pump linsert Prod'n. For Test Period	DEPTH 4960° -7 UCTION ping — Size and Oil — Bbl.	2-3/8" ACID, SHOT, FINTERVAL 2' 1 78-90' d type pump) Gas - MC 13.9	FRACTURE, AMOU 250 gai 3000 gi in two	CEMENT S JINT AND K 1-15#, REPERT Well Sta Pro er — Bbl.	None QUEEZE, ETC. KIND MATERIAL USED CIA: 1000 gal-284 4000 gal-35 te equal stages tus (Prod. or Shut-in) Gas-Oil Ratio 131
33. Date First Production 5-2-70 Date of Test 5-13-70	Producti Hours Tested 24 Casing Pressure	on Method (Flowing Choke Size Calculated 24-Hour Flate	ng, gas lift, pump linsert Prod'n. For Test Period	DEPTH 4960° -7 UCTION ping — Size and Oil — Bbl.	2-3/8" ACID, SHOT, FINTERVAL 2' 1 78-90' d type pump) Gas - MC 13.9	FRACTURE, AMOU 250 3000 In two	CEMENT S JINT AND K 1-15#, REPERT Well Sta Pro er — Bbl.	COUEEZE, ETC. CIND MATERIAL USED C14: 1000 gal-289 4000 gal-35 te comal stages tus (Prod. or Shut-in) Gas—Oil Ratio 131 cil Gravity — API (Corr.)
4960'-72' & 4960'-	Producti Hours Tested 24 Casing Pressure	on Method (Flowing Choke Size Calculated 24-Hour Flate	ng, gas lift, pump linsert Prod'n. For Test Period	DEPTH 4960° -7 UCTION ping — Size and Oil — Bbl.	2-3/8" ACID, SHOT, FINTERVAL 2' 1 78-90' d type pump) Gas - MC 13.9	FRACTURE, AMOI 250 SA 3000 SI 1n two	CEMENT S JNT AND K 154 A 1-154 A Well Sta Pro or — Bbl. The state of the sta	COUEEZE, ETC. CIND MATERIAL USED C14: 1000 gal-289 4000 gal-35 te comal stages tus (Prod. or Shut-in) Gas—Oil Ratio 131 cil Gravity — API (Corr.)
33. Date First Production 5-2-70 Date of Test 5-13-70 Flow Tubing Press. 34. Disposition of Gas (Producti Hours Tested 24 Casing Pressure	on Method (Flowing Choke Size Calculated 24-Hour Flate	ng, gas lift, pump linsert Prod'n. For Test Period	DEPTH 4960° -7 UCTION ping — Size and Oil — Bbl.	2-3/8" ACID, SHOT, FINTERVAL 2' 1 78-90' d type pump) Gas - MC 13.9	FRACTURE, AMOI 250 SA 3000 SI 1n two	CEMENT S JNT AND K 154 A 1-154 A Well Sta Pro or — Bbl. The state of the sta	tus (Prod. or Shut-in) Gas—Oil Ratio 131 Gas—Oil Gravity — API (Corr.) 20.4
33. Date First Production 5-2-70 Date of Test 5-13-70 Flow Tubing Press. 34. Disposition of Gas (vented) 35. List of Attachments C-104. Devise	Producti Producti Producti 24 Casing Pressure Sold, used for fuel,	Choke Size Calculated 24- Hour fiate vented, etc.)	ng, gas lift, pump insert Prod'n. For Test Period Oil - Bbl.	32. DEPTH 4960' -7 UCTION bing - Size and Oil - Bbl. 106 Gas - M	2-3/8" ACID, SHOT, FINTERVAL 2' & 78-90' d type pump) Gas - MC 13.9 ACID, SHOT, FINTERVAL 13.9	FRACTURE, AMOI 250 gai 3000 gi In two	Well Start Well Start Witnessed	tus (Prod. or Shut-in) Gas—Oil Ratio 131 Gas—API (Corr.) 20.4 By D. Solley
33. Date First Production 5-2-70 Date of Test 5-13-70 Flow Tubing Press. 34. Disposition of Gas (vented 35. List of Attachments	Producti Producti Producti 24 Casing Pressure Sold, used for fuel,	Choke Size Calculated 24- Hour fiate vented, etc.)	ng, gas lift, pump insert Prod'n. For Test Period Oil - Bbl.	32. DEPTH 4960' -7 UCTION bing - Size and Oil - Bbl. 106 Gas - M	2-3/8" ACID, SHOT, FINTERVAL 2' & 78-90' d type pump) Gas - MC 13.9 ACID, SHOT, FINTERVAL 13.9	FRACTURE, AMOI 250 gai 3000 gi In two	Well Start Well Start Witnessed	tus (Prod. or Shut-in) Gas—Oil Ratio 131 Gas—API (Corr.) 20.4 By D. Solley
33. Date First Production 5-2-70 Date of Test 5-13-70 Flow Tubing Press. 34. Disposition of Gas (vented) 35. List of Attachments C-104, Devist 36. I hereby certify that	Producti 2 Hours Tested 24 Casing Pressure Sold, used for fuel, the information sho	Choke Size Calculated 24- Hour fiate vented, etc.)	Prod'n. For Test Period Oil — Bbl.	JOEPTH 4960' -7 UCTION oil - Bbl. 106 Gas - M y-Sideware and complete	2-3/8" ACID, SHOT, FINTERVAL 2" A 78-90" d type pump) Gas - MC 13.9 ACF W 11 Neutro te to the best of	FRACTURE, AMOU 250 3000 3000 In two Vater — Bbl. Tes	Weil Sta Pro or – Bbl. Witnessed Ge and beli	iqueeze, etc. Cind material used cid: 1000 gal=289 4000 gal=3\$ te equal stages tus (Prod. or Shut-in) d. Gas = Oil Ratio 131 oil Gravity = API (Corr.) 20.4 i By S D. Solley
33. Date First Production 5-2-70 Date of Test 5-13-70 Flow Tubing Press. 34. Disposition of Gas (vented) 35. List of Attachments C-104. Devise	Producti 2 Hours Tested 24 Casing Pressure Sold, used for fuel, the information sho	Choke Size Calculated 24- Hour fiate vented, etc.)	Prod'n. For Test Period Oil — Bbl.	JOEPTH 4960' -7 UCTION oil - Bbl. 106 Gas - M y-Sideware and complete	2-3/8" ACID, SHOT, FINTERVAL 2' & 78-90' d type pump) Gas - MC 13.9 ACID, SHOT, FINTERVAL 13.9	FRACTURE, AMOU 250 3000 3000 In two Vater — Bbl. Tes	Weil Sta Pro or – Bbl. Witnessed Ge and beli	tus (Prod. or Shut-in) Gas—Oil Ratio 131 Gas—API (Corr.) 20.4 By D. Solley

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico Northwestern New Mexico T. Anhy. __ T. Canyon ___ _____ T. Ojo Alamo ___ _____ T. Penn. "B" T. Strawn _____ T. Kirtland-Fruitland _____ T. Penn. "C" T. Salt_ T. Atoka T. Pictured Cliffs T. Penn. "D" В. Salt T. Miss _____ T. Cliff House _____ T. Leadville ____ T. Yates__ T. Menefee T. 7 Rivers _____ T. Madison ___ T. Silurian T. Elbert T. Point Lookout T. Elbert T. Montoya ______T. Mancos ______T. McCracken _____ Grayburg _ 4205' T Simpson ______ T. Gallup _____ T. Ignacio Qtzte ___ T. San Andres __ T. Glorieta_ _____ Т. МсКее ___ Base Greenhorn _____ T. Granite _____ T. Ellenburger _____ T. Dakota _____ T. ____ T. T. Paddock ___ T. Blinebry ___ T. Granite ______ T. Todilto _____ T. ____ T. T. Delaware Sand _____T. Entrada ___ _____ T. ____ T. Drinkard ... T. Bone Springs _____ T. Wingate ____ T. ___ T. ______ T. Chinle ______ T. ____ T. Wolfcamp ___ _____ Т. __ T Cisco (Bough C) _____ T. ____ T. ____ T. ____ T. ____ T.

FORMATION RECORD (Attach additional sheets if necessary)

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From	То	Thickness in Feet	Formation	From	То	Thickness in Feet	Formation
0 300 2260 2340 2340 2600 2980 3060 4805	300 2260 2340 2890 2920 3060 4205 5034	300 1960 80 460 130 140 1145 889	Caliche, i and, Shale Red Beds, Eand, im. Anhydrite Salt, Anhydrite, Shale Anhydrite, Salt Sand, Shale Anhy, Salt, Sand, Shale Dolomite, Anhydrite				
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