

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒	GAS WELL ☐	OTHER ☐	7. Unit Agreement Name
Name of Operator The Superior Oil Company			8. Farm or Lease Name Hamm Com.
Address of Operator P. O. Box 3901, Midland, Texas 79702			9. Well No. 1
Location of Well UNIT LETTER <u>A</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>510</u> FEET FROM THE <u>East</u> LINE, SECTION <u>13</u> TOWNSHIP <u>9S</u> RANGE <u>34E</u> NMPM.			10. Field and Pool, or Wildcat Vada (Penn)
15. Elevation (Show whether DF, RT, GR, etc.) 4207' KB, 4195' GL			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☒
CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

P&A Operations

1. MI&RU, load hole w/10# brine, pull DH equipment on 10-13-83.
2. MI&RU wireline, GIH w/CIBP for 5½" csg, set @9512', dump 35' cmt (5 sxs) on top of CIBP. WOC 4 hrs; test plug to 1000 psi.
3. Determine free point on 5½" csg @4685'.
4. GIH; spot plug from 4950'-5488' w/75 sxs. WOC 2 hrs & tag cmt plug @4950'.
5. Pull 5½" csg above free point after cutting off @4685'.
6. GIH; spot plug from 4635'-4735' w/50 sxs; tagged TOC @4635'.
7. Spot plug from 4150'-4250' across 8-5/8" csg shoe w/60 sxs. Tagged TOC @4150'.
8. Spot plug from 2170'-2320' inside 8-5/8" csg w/60 sxs; tagged TOC @2170'. POH.
9. RIH w/perf gun; perf 448'-450' w/2 JSPF; pump into perfs down 8-5/8" csg & out 11-3/4" annulus.
10. Set cmt retainer @402'; pumped 50 sxs. Test plug to 1000#.
11. Spot 10 sxs cmt plug @surface.
12. Cut csg 3' below G.L.; install dry hole marker & clean location.
13. P&A 10-20-83.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHECKED D. E. Tate MSH TITLE Division Operations Supt. DATE 12-28-83APPROVED BY Ronald M. [Signature] TITLE OIL & GAS INSPECTOR DATE JAN 18 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
DEC 30 1983
O.C.D.
HIDES OFFICE