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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Hamm Com
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4207, DF: 4205, GL: 4195	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

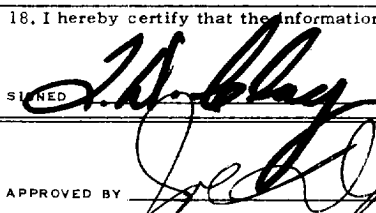
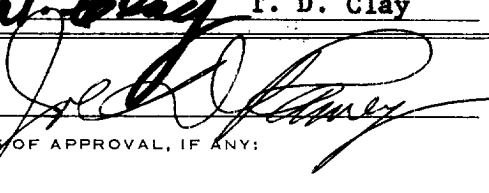
SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8 inch hole to total depth of 9907 feet and ran Schlumberger Gamma Ray-Sonic with Caliper and Laterolog to 9902 feet. Ran bit and drilled 7-7/8 inch hole to total depth of 9920 feet on May 27, 1970. Ran 5-1/2 inch 17# N-80 and J-55 casing to 9920 feet and cemented with 250 sacks Incor Diamix. Cement job completed at 1:00 A.M. on May 28, 1970 with final pressure of 2000 psi. Top cement outside 5-1/2 inch casing by temperature survey at 8800 feet. Tested 5-1/2" casing for 30 minutes with 2000 psig and held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED  T. D. Clay	TITLE Production Engineer	DATE June 1, 1970
APPROVED BY 	TITLE SUPERVISOR DISTRICT	DATE JUN 8 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

JUNE 1970

OIL CONSERVATION COMM.
HOBBS, N. M.