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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Farm or Lease Name Hamm Com
3. Address of Operator P. O. Box 1900, Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 660 FEET FROM THE North LINE AND 510 FEET FROM THE East LINE, SECTION 13 TOWNSHIP 9-S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) KB: 4207, DF: 4205, GL: 4195	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled out of 11-3/4 inch casing shoe at 412 feet. Drilled 11 inch hole to total depth of 4200 feet. Ran 8-5/8 inch, 32#, J-55 ST&C casing to 4200 feet. Cemented casing with 475 sacks Trinite Lite-Wate with 7.5#/sack salt followed with 200 sacks Class "C" Diamix. Cement job complete at 3:25 A.M. May 2, 1970 with final pressure of 2000 psig. Landed casing. Installed casing head and tested to 2000 psig. Installed blowout preventer and tested to 3000 psig. Tested Hydril to 1500 psig. Ran B-J temperature survey and found top of cement behind 8-5/8 inch casing at 1650 feet. Ran 7-7/8 inch bit to top of cement inside 8-5/8 inch casing at 4102 feet. Tested 8-5/8 inch casing to 2000 psig for 30 minutes. Drilled out of casing shoe at 4200 feet at 4:30 A.M. May 3, 1970, after waiting on cement for 25 hours and 5 minutes.

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MAY 8 1970

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay T. D. Clay TITLE Production Engineer DATE May 4, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT 1 DATE MAY 6 1970

CONDITIONS OF APPROVAL, IF ANY:

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MAY 5 1970

OIL CONSERVATION COMM.
HOBBY, D. M.