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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator The Superior Oil Company	8. Firm or Lease Name Hamm COM
3. Address of Operator P. O. Box 1900, Midland Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER A 600 FEET FROM THE North 510 LINE AND 510 FEET FROM THE East LINE, SECTION 13 TOWNSHIP -S RANGE 34-E NMPM.	10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) Est. KB: 4200	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

The Hamm COM No.1 was spudded at 12:00 noon on April 24, 1970. Drilled 15 inch hole to total depth of 412 feet. Circulated hole clean. Ran 11-3/4 inch 42# H-40 ST&C casing to 412 feet, circulated 30 minutes and cemented with 400 sacks class II cement with 2% calcium chloride, final pressure 1200 psig with cement circulated to surface, completed at 10:00 AM April 25, 1970. Cut off casing and installed casinghead and blowout preventer. Tested blowout preventer and 11-3/4 inch casing to 1000 psig for 30 minutes. Ran 11 inch bit to top of cement at 370 feet inside 11-3/4 inch casing. Drilled out of 11-3/4 inch casing shoe at 11:00 AM April 26, 1970, after waiting on cement for 25 hours

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED T. D. Clay	TITLE Production Engineer	DATE April 27 1970
APPROVED BY John W. Ramsey	TITLE Geologist	DATE APR 30 1970
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

APR 29 1970

OIL CONSERVATION COMM.
HOUSTON, TEXAS