NO. OF COPIES REC	EIVED									
DISTRIBUTIC	л		NEW	MEXICO OIL CO	NSERVATION CO	MMISSION	F	orm C-101		1.1
SANTA FE							R	evised 1-1-6	5	11
FILE							5	_	Type of L.ea	
U.S.G.S.								STATE		EE X
LAND OFFICE				· .			- 5	State Oil (S Gas Lease	No.
OPERATOR							k	******		
								///////		
	PLICATION	N FOR PERM	OT TIM	DRILL, DEEPE	N, OR PLUG E	ACK	¥	IIIII	IIIII	111111
1a. Type of Work							1,	. Unit Agree	ement Name	
b. Type of Well	DRILL			DEEPEN		PLUG B		, Farm or Le	ease Name	
OIL X	GAS WELL	OTHER			SINGLE X	MULT		Hamm C	COM	
2. Name of Operator					•		1	Well No.		
The Superi	or Oil C.	ompany						1	<u></u>	
3. Address of Opera	tor						1	10. Field and	d Pool, or Wi	ldcat
P. O. Box 1900, Midland, Texas 79701								Undesignated		
4. Location of Well	UNIT LETTE	RA	LOC	ATED 660	FEET FROM THE	North	LINE			
AND 510	FEET FROM	THE East	LIN	E OF SEC. 13	TWP. 9-5	RGE. 34-			IIIII	
								12. County		
					19. Proposed I 9,900	epth 19	9A. Formation Bough "(317	20. Rotary Rotary	
21. Elevations (Shor	whether DF,	RT, etc.) 2	1A. Kind	& Status Plug. Bon	nd 21B. Drilling (Contractor		22. Approx	. Date Work	will start
Est. GL:	4197'		Blank	(et	Unknown	at Pre	sent	April	17, 197	0
23.			Р	ROPOSED CASING	AND CEMENT PR	OGRAM				
SIZE OF H	HOLE	SIZE OF C	ASING	WEIGHT PER F	OOT SETTING	DEPTH	SACKS OF	CEMENT	EST	. TOP
				· · · · · · · · · · · · · · · · · · ·			1			

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TUP
15"	11-3/4"	42#	400 '	400	Circulate
11"	8-5/8"	32#	4,200'	605	1,700'
7-7/8"	5-1/2"	17#	9,900'	250	8,600'
	3	1	1		

The above well will be drilled in accordance with the program listed above, except that 5-1/2" productive casing will be run only if Bough "C" zone is determined to be commercial from drill stem tests and open hole electric logs. The Hamm COM #1 well will be drilled in accordance with safe drilling practices known to industry utilizing blowout preventer and Hydril equipment for proper well control.

7-16-70

C/