

DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
ROGER C. HANKS
Address
2000 Wilco Building, Midland, Texas 79701
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTE THE POOL NO.

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE Allison-Pennsylvanian R-4014
Lease Name Marco-Federal Well No. 1 Pool Name, Including Formation Allison - Bough "C" Kind of Lease State, Federal or Fee Federal Lease No. CO69300
Location
Unit Letter P ; 660 Feet From The South Line and 660 Feet From The East
Line of Section 12 Township 9S Range 36E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
Name of Authorized Transporter of Oil ☒ or Condensate ☐
Mobil Oil Corporation Address (Give address to which approved copy of this form is to be sent)
P.O. Box 900, Dallas, Texas
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐
Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks. Unit P Sec. 12 Twp. 9S Rge. 36E Is gas actually connected? No When

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA
Designate Type of Completion - (X)
Oil Well ☒ Gas Well ☐ New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v. ☐ Diff. Res'v. ☐
Date Spudded 4/22/70 Date Compl. Ready to Prod. 6/6/70 Total Depth 9770' P.B.T.D.
Elevations (DF, RKB, RT, GR, etc.) 4024.4 GR Name of Producing Formation Bough "C" Top Oil/Gas Pay 9719' Tubing Depth 9650'
Perforations 7111-7134 Depth Casing Shoe
TUBING, CASING, AND CEMENTING RECORD
HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT
15" 11 3/4" 400' 260
11" 8 5/8" 4180' 400
7 7/8" 5 1/2" 9770' 400
2" 9650'

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)
Date First New Oil Run To Tanks 6/6/70 Date of Test 6/8/70 Producing Method (Flow, pump, gas lift, etc.) Pump
Length of Test 24 hours Tubing Pressure Casing Pressure Choke Size
Actual Prod. During Test 356 Oil - Bbls. 150 Water - Bbls. 206 Gas - MCF Est. 300

GAS WELL
Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size

VI. CERTIFICATE OF COMPLIANCE
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
Roger C. Hanks by Linda Sanders
(Signature)
Operator
(Title)
June 9, 1970
(Date)

OIL CONSERVATION COMMISSION
JUN 12 1970
APPROVED BY SUPERVISOR DISTRICT
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.