

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE  
(Other instruct on reverse side)

Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 069300

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

MARCO FEDERAL

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Allison

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA

12-9S-36E

12. COUNTY OR PARISH

Lea

13. STATE

N.Mex.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER

2. NAME OF OPERATOR

ROGER C. HANKS

3. ADDRESS OF OPERATOR

2000 Wilco Building, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\* See also space 17 below.)

At surface

660' FSL &amp; 660' FEL, 12-9S-36E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4024.4 GR

16.

## Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other) TD &amp; 5 1/2" casing

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☐

X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

- 5-21-70 TD 9770'. Ran 265 joints 5 1/2" 17# casing. Set & cemented at 9770' with 400 sx. Incor, 50-50 pozmix, 8# salt, 2% gel & 3/4 of 1% CFR2. Plug down at 2:45 p.m. WOC 24 hours. Tested 1000# for 30 min. Tested okay. Rig released.
- 5-23-70 Rigged up pulling unit.
- 5-24-70 Picked up Baker scraper and 9760' of 2" upset tbg. Tagged bottom at 9761' KB.
- 5-25-70 Displaced hole with 180 bbls. fresh water. 2,000 gal. 15% double inhibited acid. Perforated electric log measurement 9719-34', 4 shots per foot. Ran tubing with Baker Model R double grip packer with seating nipple. Set packer at 9650'. Commenced to swab. FL 6500'. Swabbed water, spent acid water, acid gas, scale, frog, and very trashy water. Slight show of oil and good blow of natural gas TSTM. Swabbed 4 1/2 hours at 20 bbls./hr. Recovered 90 bbls. load.
- 5-26-70 FL standing at 5500'. Strong gas, 10% oil. Shut in to build tank battery.

18. I hereby certify that the foregoing is true and correct

SIGNED

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD  
JUN 4 1970  
GEOLOGICAL SURVEY  
HOUSTON, NEW MEXICO

DATE June 3, 1970

DATE

\*See Instructions on Reverse Side