

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE.

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other ☐

2. NAME OF OPERATOR

BTA Oil Producers

3. ADDRESS OF OPERATOR

104 South Pacos, Midland, Texas 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

At top prod. interval reported below

At total depth **660' FSL, 810' FWL, Sec.9, T-9-S, R-35-E**

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 4-17-70 16. DATE T.D. REACHED 5-14-70 17. DATE COMPL. (Ready to prod.) 5-23-70 18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 4187 KB 19. ELEV. CASINGHEAD 4175 GL

20. TOTAL DEPTH, MD & TVD 9865 21. PLUG, BACK T.D., MD & TVD 9863 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY TD 24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 9842-62 Bough "C"

25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN GR-N-CLR

27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	33.38#	380	17 1/2"	375 sx. (circulated)	
8 5/8"	24#, 28#, 32#	4073	11"	400 sx.	
5 1/2"	17#	9865	7 7/8"	300 sx.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	9848	9818

31. PERFORATION RECORD (Interval, size and number)

9842-62 w/2 - 1/2" JSPP

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9842-62	500 gal 15% DINE Acid
9842-62	2000 gal CRA Acid

33.*

PRODUCTION

DATE FIRST PRODUCTION 5-24-70		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping - Kobe Hydraulic				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 5-29-70	HOURS TESTED 24	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL. 261	GAS—MCF. 151	WATER—BBL. 1300	GAS-OIL RATIO 580
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL. 261	GAS—MCF. 151	WATER—BBL. 1300	OIL GRAVITY-API (CORR.) 45.7	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Manager

DATE

6-1-70

*(See Instructions and Spaces for Additional Data on Reverse Side)

INSTRUCTIONS

General: This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

Item 4: If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

Item 18: Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

Item 29: "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

Item 33: Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
Bough "C"	9790	9865	DST - Open 1 hr. & 45 min. Rec. 630' GCM, 900' GCW, 330' water 2 1/2 hr. ISIP 1710# IFP 395# FFP 829# 2 1/2 hr. FSIP 1710#	Rustler Yates San Andres Glorietta Tubb Abo Wolfcamp Bough "C"	2262 2784 4148 5496 6952 7734 9040 9839	

RECEIVED

JUL 1970

OIL CONSERVATION COMM.
HOBBS, N. M.