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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1465	

## SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator UNION TEXAS PETROLEUM CORPORATION		8. Farm or Lease Name Cities Service -State
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>10-S</u> RANGE <u>37-E</u> NMPM.		10. Field and Pool, or Wildcat N. Echol Dev.
15. Elevation (Show whether DF, RT, GR, etc.) 3965 DF.		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input checked="" type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Verbal approval was given to plug & abandon on June 17, 1970, by telephone, from Mr. L. A. Clements.

T.D. - 12,288'

1. Spotted 30 Sx. @ 12,288'-12,188'
2. Spotted 25 Sx. @ 11,530'-11,430'
3. Spotted 25 Sx. @ 11,260'-11,160'
4. Spotted 25 Sx. @ 9073'-8973'
5. Spotted 25 Sx. @ 7783'-7683'
6. Spotted 25 Sx. @ 5729'-5629'
7. Spotted 25 Sx. @ 4255'-4155'
8. Cut off and pulled 45 jts. (1376') 8 5/8" csg.
9. Spotted 25 Sx. @ 1400'-1300'
10. Spotted 50 Sx. @ 1300'-1200' (Top Salt)
11. Spotted 25 Sx. @ 392'-292'
12. Spotted 15' plug (10 Sxs.) in 11 3/4" csg. top of surface.
13. Welded plate across top 11 3/4" surface. Installed well marker.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

UNION TEXAS PETROLEUM CORPORATION

ICGCO Kurman TITLE Operations Supt., -Western Area DATE June 24, 1970

PROVED BY John W. Runyan TITLE SENIOR DISTRICT DATE 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUN 2 9 1970

OIL CONSERVATION COMM.  
HOBBBS, N. M.