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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-1465

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name	
2. Name of Operator Union Texas Petroleum Corporation	8. Farm or Lease Name Cities Service - State	
3. Address of Operator 1300 Wilco Building, Midland, Texas 79701	9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> , <u>660'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>21</u> TOWNSHIP <u>10-S</u> RANGE <u>37-E</u> NMPM.	10. Field and Pool, or Wildcat <u>Wildcat</u>	
15. Elevation (Show whether DF, RT, GR, etc.) 3965 DF	12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

T.D. 390' Ran 11 3/4" OD 42# H 40 casing. Set at 387' cemented w/350 sacks. Cement circulated. W.O.C. 24 hours. Tested w/1000# for 30 minutes, no decrease in pressure.

T.D. 4267' Ran 8 5/8" OD 24# and 32# J-55 casing. Set at 4255' cemented w/500 sacks. W.O.C. 24 hours. Ran temperature survey. Top cement at 3050'. Tested w/1500# for 30 minutes, no decrease in pressure.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <u>E. L. Hammond</u>	TITLE <u>Well Test Supervisor</u>	DATE <u>May 7, 1970</u>	
APPROVED BY <u>[Signature]</u>	TITLE <u>SUPERVISOR DISTRICT</u>	DATE <u>MAY 11 1970</u>	
CONDITIONS OF APPROVAL, IF ANY:			

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MAY 8 1970

OIL CONSERVATION COMM.
LCBLS, D. 11