NEW MEXICO - L CONSURVATION COMMISS

(Title) June 5, 1970 (Date) Form C - 104

	SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65	
	FILE		AND		
U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NA			INSPORT OIL AND NATURAL G	SAS	
	LAND OFFICE				
	TRANSPORTER OIL				
GAS					
	OPERATOR				
PRORATION OFFICE					
	Roger C. Hanks				
	ddress 000 Wilco Building, Midland, Texas 79701				
	Reason(s) for filing (Check proper box) Other (Please explain)				
New Well Recompletion Oil Dry Gas NOTIFY THIS OFFICE.				YOU SO NOT SOUR	
				100 DO MOT CONCOR	
	Change in Ownership	Casinghead Gas Conden			
•					
	If change of ownership give name				
	and address of previous owner	7/2 0	19 / 10.2	1942	
II. DESCRIPTION OF WELL AND LEASE					
	Lease Name	Well No. Pool Name, including ro	n n. a		
	Ford	1 Undesig I	Bough "C" State, Federa	l or Fee Fee	
	Location				
	Unit Letter B ; 660 Feet From The North Line and 1980 Feet From The East				
	Line of Section 18 Tow	nship $9S$ Range	36E , NMPM, Lea	County	
III.	III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS OF Condensate Address (Give address to which approved copy of this form is to be				
Name of Authorized Transporter of Oil V or Condensate Address (Give address to which approved top)				ļ	
	Mobil Oil Corporation	on	P. O. Box 900, Dall Address (Give address to which approximately approxi	as. Texas /5221	
	Name of Authorized Transporter of Cas	inghead Gas or Dry Gas	Address Give dairess to which approx	year copy of this fermine to the termine	
			Is gas actually connected? Whe	an	
	If well produces oil or liquids,	Unit Sec. Twp. Rge.			
	give location of tanks. B 18 9S 36E		No .		
	If this production is commingled wit	h that from any other lease or pool,	give commingling order number:		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	Designate Type of Completio	~ (Y)	+		
		Date Compl. Ready to Prod.	X Total Depth	P.B.T.D.	
	Date Spudded				
	4-3-70	5-30-70 Name of Producing Formation	9810 ' Top Oil/Gas Pay	Tubing Depth	
	Elevations (DF, RKB, RT, GR, etc.)			9666'	
	4092.9 GR	Bough "C"	9696!	Depth Casing Shoe	
	Perforations				
	696' - 9724' 4 shots/foot. TUBING, CASING, AND CEMENTING RECORD				
			DEPTH SET	SACKS CEMENT	
	HOLE SIZE	CASING & TUBING SIZE	414'	400 sx	
	17 1/2"	12 3/4"	4097'	300 sx	
	11"	8 5/8" 5 1/2"	9810'	400 sx	
	7 7/8"	5 1/2"	9810:	4000 SX	
			ti and and values of land oil	and must be equal to or exceed top allow-	
V.	TEST DATA AND REQUEST FO	OR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	and mass or equal to or entered top control	
	OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ft, etc.)	
			Flow		
	6-2-70 Length of Test	6-2-70 Tubing Pressure	Casing Pressure	Choke Size	
				3/4"	
	24 hours Actual Prod. During Test	250-300 #	Water - Bbis.	Gas-MCF	
	820	480	340	Est. 550 mcf	
	020	100			
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Ploa: 1001-Wolf P				
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
	I dettind Metrica (brook peers bes)				
	I. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVA	TION COMMISSION	
VI.			APPROVED JUN 11 1970, 19		
			TITI SHIPEDVIEOD DISTOIC		
			TITLES PERVISOR DISTRIC.		
			This form is to be filed in compliance with RULE 1104.		
				If this is a request for allowable for a newly drilled or deepened	
	(Sign	ature)	well, this is a request for allowable to a tabulation of the deviation well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
	Opera	- L			

Fill out only Sections I. II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells. All sections of this form must be able on new and recompleted wells.