

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. TYPE OF COMPLETION NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Farm or Lease Name Ford	
2. Name of Operator Roger C. Hanks		9. Well No. 1	
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well			
UNIT LETTER <u>B</u> LOCATED <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM		12. County Lea	
THE <u>East</u> LINE OF SEC. <u>18</u> TWP. <u>9S</u> RGE. <u>36E</u> NMPM			
15. Date Spudded 4-3-70	16. Date T.D. Reached 5-26-70	17. Date Compl. (Ready to Prod.) 5-30-70	18. Elevations (DF, RKB, RT, GR, etc.) 4092.9 GR
20. Total Depth 9810'	21. Plug Back T.D.	22. If Multiple Compl., How Many Single	23. Intervals Drilled By Rotary Tools Cable Tools FWA Drlg.Co.
24. Producing Interval(s), of this completion - Top, Bottom, Name 9696'-9724' - Bough "C"			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Gammatron			27. Was Well Cored No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4"	42#	414'	17 1/2"	400 sx.	
8 5/8"	32# & 24#	4097'	11"	300 sx.	
5 1/2"	17# N-80 & J-55	9810'	7 7/8"	400 sx.	

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2"	9666'

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9696-9724', 4 shots/foot Wes-jet Magnum		9696-9724'	2000 gal. 15% acid

33. PRODUCTION							
Date First Production 6-2-70		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 6-2-70	Hours Tested 24	Choke Size 3/4"	Prod'n. For Test Period →	Oil - Bbl. 480	Gas - MCF Est. 550	Water - Bbl. 340	Gas - Oil Ratio 1146/1
Flow Tubing Press. 250-300#	Casing Pressure	Calculated 24-Hour Rate →	Oil - Bbl. 480	Gas - MCF Est. 550	Water - Bbl. 340	Oil Gravity - API (Corr.) 47	

34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented	Test Witnessed By Bobby E. Cone
--	------------------------------------

35. List of Attachments Deviation Survey & Log

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED <u>Roger C. Hanks by [Signature]</u> Operator	DATE <u>June 5, 1970</u>