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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator ROGER C. HANKS		8. Farm or Lease Name FORD
3. Address of Operator 2000 Wilco Building, Midland, Texas 79701		9. Well No. 1
4. Location of Well UNIT LETTER <u>B</u> <u>660</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM THE <u>East</u> LINE, SECTION <u>18</u> TOWNSHIP <u>9S</u> RANGE <u>36E</u> NMPM.		10. Field and Pool, or Wildcat Undesignated
15. Elevation (Show whether DF, RT, GR, etc.) 4092.9 GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-26-70 TD 9810'. Ran 280 joints 5½" N-80 & J-55 17# csg. Set & cemented at 9810' with 400 sx. Incor 50-50 pozmix, 2% gel. Plug down at 3:15 p.m. WOC 12 hours. Tested 750# for 30 min. Tested okay.

5-28-70 Rigged up workover unit. Buried anchors. Picked up 2" EVE J-55 tbg with changeover sub, and Baker casing scraper. Tagged bottom at 9817' KB. SIFN.

5-29-70 Displaced hole with 140 bbls. fresh water. 2,000 gal. 15% acid. Stood tubing back. Ran Gamma Ray Neutron log from TD to surface with collar locator log. Perforated from 9696'-9724', Wes-jet Magnum, 4 shots per foot. Well went on immediate strong vacuum.

5-30-70 Going back in hole with Baker Model R single grip packer with seating nipple to swab for production tests.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Roger C. Hanks by Linda Sanders TITLE Operator DATE June 3, 1970

APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 5 1970

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JUNE 1970

OIL CONSERVATION COMM.  
LOS ANGELES, CALIF.