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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3774	

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator John L. Cox		8. Farm or Lease Name Shell "D" State	
3. Address of Operator Box 2217, Midland, Texas		9. Well No. 1	
4. Location of Well UNIT LETTER <u>I</u> , <u>810</u> FEET FROM THE <u>East</u> LINE AND <u>1980</u> FEET FROM THE <u>South</u> LINE, SECTION <u>5</u> TOWNSHIP <u>12S</u> RANGE <u>33E</u> NMPM.		10. Field and Pool, or Wildcat N. Bagley (Penn.)	
15. Elevation (Show whether DF, RT, GR, etc.) 4259' Gr.		12. County Lea	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Plugging operations began 4-24-78.
2. Spotted CIBP @ 9200' w/35 ft. cement on top.
3. Spotted 15 sx. plug @ 5200'.
4. Spotted 35 sx. plug @ 5050' - top of plug tagged @ 4934'.
5. Recovered 5,036' of 4½" casing (4643' left in hole).
6. Spotted 40 sx. plug @ 3800' - top of plug tagged @ 3690'.
7. Spotted 40 sx. plug @ 1,000' - top of plug tagged @ 896'.
8. Recovered 958' of 8 5/8" casing (2792' left in hole).
9. Spotted 75 sx. plug @ 430' - top of plug tagged @ 325'.
10. 350' of 12 3/4" surface casing left in hole.
11. Spotted 10 sx. plug @ surface w/marker.
12. Hole filled with mud laden fluid.
13. Plugging operations completed May 1, 1978.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Martha Wittenbach</u>	TITLE <u>Production Clerk</u>	DATE <u>5-9-78</u>
APPROVED BY <u>Oil &amp; Gas Inspector</u>	TITLE <u>OIL &amp; GAS INSPECTOR</u>	DATE <u>JAN 12 1979</u>
CONDITIONS OF APPROVAL, IF ANY:		