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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. K-3774	

1a. TYPE OF WELL						7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>						8. Farm or Lease Name Shell "D" State	
2. Name of Operator Meadco Properties, Ltd.						9. Well No. 1	
3. Address of Operator 606 Vaughn Building, Midland, Texas 79701						10. Field and Pool, or Wildcat N. Bagley Underlig.	
4. Location of Well UNIT LETTER I LOCATED 810 FEET FROM THE East LINE AND 1980 FEET FROM THE South LINE OF SEC. 5 TWP. 12S RGE. 33E NMPM						12. County Leon	
15. Date Spudded 6-1-70	16. Date T.D. Reached 6-28-70	17. Date Compl. (Ready to Prod.) 7-18-70	18. Elevations (DF, RKB, RT, GR, etc.) 4259 GR.	19. Elev. Casinghead			
20. Total Depth 10,170	21. Plug Back T.D. 10,080	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-10,170	Rotary Tools		Cable Tools	
24. Producing Interval(s), of this completion — Top, Bottom, Name Upper Penn 9410-9629						25. Was Directional Survey Made Yes	
26. Type Electric and Other Logs Run Acoustic, Porxo, Guard						27. Was Well Cored No	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
12-3/4"	34#	380'	17-1/2"	375xx		None	
8-5/8"	32# & 24#	3,750'	11"	500xx		None	
4-1/2"	11.6#	10,170'	7"	500xx		None	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9246.40'	9240'
31. Perforation Record (Interval, size and number) 9551, 57, 59, 78, 84, 87, 9619, 23, 29, 9517, 27, 30, 9410, 12, 40, 41, 42, 48, 84, 85				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
				9619 to 9629		500 gal. 15% NE	
				9410 to 9485		1000 gal. 15% NE	
33. PRODUCTION							
Date First Production 7-18-70		Production Method (Flowing, gas lift, pumping — Size and type pump) pumping - 4"x2-3/8"x2-3/8" Kobe pump				Well Status (Prod. or Shut-in) Prod.	
Date of Test 7-21-70	Hours Tested 24	Choke Size	Prod'n. For Test Period 310	Oil — Bbl. 310	Gas — MCF 354	Water — Bbl. 552	Gas — Oil Ratio 1140/1
Flow Tubing Press.	Casing Pressure packer	Calculated 24-Hour Rate 310	Oil — Bbl. 310	Gas — MCF 354	Water — Bbl. 552	Oil Gravity — API (Corr.) 45.5	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) vented						Test Witnessed By H. J. Booth	
35. List of Attachments Directional Survey, Acoustic Velocity Log							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED Biel E. [Signature]				TITLE Owner		DATE 7-22-70	