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MEXICO OIL CONSERVATION COMMISSION

Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
 State ☒ ☐ Fee ☐
 5. State Oil & Gas Lease No.
06-1402

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO REPER OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Belco Development Corporation	8. Form or Lease Name Gulf State
3. Address of Operator 10,000 Old Katy Road, Ste 100; Houston, TX 77429	9. Well No. 1
4. Location of Well UNIT LETTER 0 2130 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 11-S RANGE 33-E N14E4M.	10. Field and Pool, or Wildcat Bagley, N. (Penn)
11. Elevation (Show whether DP, RT, GR, etc.) 4254 Gr.	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
 NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Baker Model "A" Lock set pkr set @ 8922 w/gas anchor set @ 8918'. Gas anchor has 100' of 1/2" bypass pipe on top. On 2-10-79 attempted to pull tbq. Unable to work pkr & gas anchor free after 11 1/2 hrs.

Proposed plugging procedure.

1. Jet cut 2 3/8" OD tbq @ approx 8800' & TOH.
2. TIH w/4 1/2" 11.6#/ft gauge ring to 8800' & set EZSV cmt retainer @ approx 8750'.
3. TIH w/2 3/8" tbq & stinger, and sting into EZSV cmt retainer, squeeze selective perforations from 9054'-9881' w/123 sxs cmt. Spot 2 sxs cmt on to top retainer. Pull up 50' & load hole w/10.0#/gal brine.
4. TOH to 7300' (Top Abo) and spot 20sx cmt plug.
5. TOH to 5130' (Top Glorieta) and spot 20sx cmt plug.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>Carl M. Fowler</i>	TITLE Production Superintendent	DATE October 25, 1984
Eddie W. Sany		OCT 30 1984
APPROVED BY Oil & Gas Inspector	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		

NO. OF COPIES RECEIVED	
DISTRIBUTION	
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U.S.G.S.	
FIELD OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDARY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO OPEN OR RE-OPEN A WELL TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT TO DRILL OR RE-OPEN A WELL WITH PROPOSALS.		5a. Indicate Type of Lease State ☒ Fee ☐ 5. State Oil & Gas Lease No. 06-1402
OIL WELL ☒ GAS WELL ☐ OTHER ☐ Name of Operator Belco Development Corporation Address of Operator 10,000 Old Katy Road, Ste 100; Houston, TX 77429 Location of Well UNIT LETTER 0 2130 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 11-S RANGE 33-E N.M.P.M.		7. Unit Agreement Name 8. Farm or Lease Name Gulf State 9. Well No. 1 10. Field and Pool, or Walcott Bagley, N. (Penn)
11. Elevation (Show whether DF, RT, GR, etc.) 4254 Gr.		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PERMANENTLY ABANDON ☐ DRILL OR ALTER CASING ☐ OTHER ☐	SUBSEQUENT REPORT OF: PLUG AND ABANDON ☒ CHANGE PLANS ☐ OTHER ☐ REMEDIAL WORK ☐ COMMENCE DRILLING OPNS. ☐ CASING TEST AND CEMENT JOBS ☐ OTHER ☐ ALTERING CASING ☐ PLUG AND ABANDONMENT ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- TIH and jet cut 4½" csg @ 3700' & recovery same.
- TIH and spot 100' cmt plug (50' in 4½" csg and 50' in 8 5/8" csg). Pull up & load hole w/10#/gal brine.
- TOH to 1552' & spot 100' cmt plug in 8 5/8" csg from 1552'-1452' (salt plug).
- Perf 8 5/8" csg from 400'-401' w/csg gun loaded 4 SPF.
- RV & attempt to establish circulation on 12 3/4"-8 5/8" annulus. If circulation established, cmt 12 3/4"-8 5/8" and 8 5/8" csg w/300 sxs cmt. If circulation cannot be established, squeeze perfs leaving 8 5/8" csg full cmt except displace top of 8 5/8" csg w/½ Bbls wtr. CI allow cmt to set.
- Dig out around 8 5/8" csg, cut off below ground level & set marker. Clean location and obtain commission approval of well site.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Sany</u> APPROVED BY <u>Oil & Gas Inspector</u> ADDITIONS OF APPROVAL, IF ANY:	TITLE <u>Production Superintendent</u> TITLE _____	DATE <u>October 25, 1984</u> DATE <u>OCT 30 1984</u>
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