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| FILE | | |
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| LAND OFFICE | | |
| TRANSPORTER | OIL | |
| | GAS | |
| OPERATOR | | |
| PRORATION OFFICE | | |

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator
Meadco Properties, Ltd.

Address
606 Vaughn Building, Midland, Texas 79701

Reason(s) for filing (Check proper box)

| | | | |
|---------------------|-------------------------------------|---------------------------|--------------------------|
| New Well | <input checked="" type="checkbox"/> | Change in Transporter of: | |
| Recompletion | <input type="checkbox"/> | Oil | <input type="checkbox"/> |
| Change in Ownership | <input type="checkbox"/> | Casinghead Gas | <input type="checkbox"/> |
| | | Dry Gas | <input type="checkbox"/> |
| | | Condensate | <input type="checkbox"/> |

Other (Please explain)

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

| | | | | |
|---------------------------------|------------------------|---|--|-------------------------------|
| Lease Name Gulf State | Well No. 1 | Pool Name, including Formation N. Bagley Lower Penn | Kind of Lease State, Federal or Fee State | Lease No. OG-1402 |
| Location | | | | |
| Unit Letter 0 | 2130 | Feet From The East | Line and 660 | Feet From The South |
| Line of Section 27 | Township 11S | Range 33E | , NMPM, Lea County | |

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

| | | | | |
|---|--|-------------------|--------------------|---|
| Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> The Permian Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 3119, Midland, Texas 79701 | | | |
| Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Corporation | Address (Give address to which approved copy of this form is to be sent) P.O. Box 1589, Tulsa, Oklahoma | | | |
| If well produces oil or liquids, give location of tanks. | Unit 0 | Sec. 27 | Twp. 11S | Rge. 33E |
| | | | | Is gas actually connected? No |
| | | | | When August, 1970 |

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

| | | | | | | | | |
|--|--|----------|--|----------|-------------------------------------|-----------|-------------|--------------|
| Designate Type of Completion - (X) | Oil Well <input checked="" type="checkbox"/> | Gas Well | New Well <input checked="" type="checkbox"/> | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
| Date Spudded 5-7-70 | Date Compl. Ready to Prod. 6-19-70 | | Total Depth 10,025' | | P.B.T.D. 9995' | | | |
| Elevations (DF, RKB, RT, GR, etc.) 4254 GR | Name of Producing Formation Lower Penn | | Top Oil/Gas Pay 9662 | | Tubing Depth 9630' | | | |
| Perforations 9662-67, 9816-81 | | | | | Depth Casing Shoe 10,025' | | | |
| TUBING, CASING, AND CEMENTING RECORD | | | | | | | | |
| HOLE SIZE | CASING & TUBING SIZE | | DEPTH SET | | SACKS CEMENT | | | |
| 17-1/2" | 12-5/4" | | 405' | | 375xx | | | |
| 11" | 8-5/8" | | 3750' | | 500xx | | | |
| 7-7/8" | 4-1/2" | | 10025' | | 500xx | | | |

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

| | | | |
|---|--------------------------------|--|----------------------------|
| Date First New Oil Run To Tanks 6-19-70 | Date of Test 6-25-70 | Producing Method (Flow, pump, gas lift, etc.) Flow | |
| Length of Test 24 hrs. | Tubing Pressure 210 | Casing Pressure Packer | Choke Size 40/64 |
| Actual Prod. During Test 205 BO | Oil - Bbls. 205 | Water - Bbls. 315 | Gas - MCF 297 |

GAS WELL

| | | | |
|----------------------------------|---------------------------|---------------------------|-----------------------|
| Actual Prod. Test - MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
| Testing Method (pitot, back pr.) | Tubing Pressure (shut-in) | Casing Pressure (shut-in) | Choke Size |

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Warren D. Roach
(Signature)

Warren D. Roach, Agent

(Title)

6-30-70

(Date)

OIL CONSERVATION COMMISSION

APPROVED

JUL 1 1970

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BY

TITLE

SUPERVISOR DISTRICT

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

RECEIVED

JUN 3 1970

OIL CONSERVATION COM.
HOBBBS, N. D.