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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1402
7. Unit Agreement Name
8. Farm or Lease Name Gulf State
9. Well No. 1
10. Field and Pool, or Wildcat N. Bagley Lower Penn
12. County Lea

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Meadco Properties, Ltd.
3. Address of Operator 606 Vaughn Bldg., Midland, Texas 79701
4. Location of Well UNIT LETTER 0 2130 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 11S RANGE 33E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.) 4254 GR

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drilled 7-7/8" hole to total depth of 10,025'

Ran 4-1/2" 11.6#, N-80 LT&C casing to 10,025'. Cemented with 500xx of 50/50 Incor Pozmix with 2% gel, 0.75% CFR-2 and 11# salt per sack.

Displaced the cement with a top rubber plug and treated fresh water. The plug was pumped into place 6-2-70.

Waited on cement 24 hrs. Tested to 2500 psi. Tested okay.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Owner DATE 6-10-70
APPROVED BY [Signature] TITLE SUPERVISOR DISTRICT DATE JUN 11 1970
CONDITIONS OF APPROVAL, IF ANY: