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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. OG-1402

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT --" (FORM C-101) FOR SUCH PROPOSALS.)</small>	
1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Meadco Properties, Ltd.	8. Farm or Lease Name Gulf State
3. Address of Operator 606 Vaughn Bldg., Midland, Texas 79701	9. Well No. 1
4. Location of Well UNIT LETTER 0 2130 FEET FROM THE East LINE AND 660 FEET FROM THE South LINE, SECTION 27 TOWNSHIP 11S RANGE 33E NMPM.	10. Field and Pool, or Wildcat N. Bagley Lower Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4254 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded well @ 3:00 p.m., 5-7-70.

Drilled 17-1/2" hole to 405'. Ran & set 12-3/4", 34#, ST&C, casing @ 405'.
Cemented with 375 sacks 2% HCL. Plug down 10:00 p.m., 5-7-70. WOC 18 hrs.
Tested casing to 1200 psig for 30 minutes. Tested OK. *Circ*

Drilled 11" hole to 3750'. Ran & set 10 jts. 8-5/8" 32# ST&C, 27 jts. 8-5/8" 28# ST&C
and 52 jts. 24# ST&C casing at 3750'. Cemented with 400 sacks Incor cement, Class C,
16% gel, 2# salt and 0.2% CFR-2 per sack, plus 100 sacks Incor Neat cement.
Plug down at 9:30 p.m. 5-11-70. WOC 18 hrs. Tested to 1200 psig for 30 minutes. Tested OK.

13. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <i>[Signature]</i>	TITLE Owner	DATE 5-13-70
APPROVED BY <i>[Signature]</i>	TITLE SUPERVISOR DISTRICT	DATE MAY 15 1970
CONDITIONS OF APPROVAL, IF ANY:		