Form	
Mar	1963)

16.

## UNITED STATES SUBMIT IN TRIPLICATES Of THE INTERIOR (Other Instruction ) reverse side)

Form approved. Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO. New Mexico 058311-B 6. IF INDIAN, ALLOTTEE OR TRIBE NAME GEOLOGICAL SURVEY

CLINIDDA	NOTICES	AND	<b>REPORTS</b>	ON	WELLS
SUNDKY	MOLICES	MIND	VEL OK 12	$\bigcirc$ 14	**

so this form for proposals to drill or to deepen or plug back to a different reservoir.

(Do not use this form for prop Use "APPLIC	CATION FOR PERMIT—" for such proposals.)			
1.		7. UNIT AGREEMENT NAME		
OIL GAS OTHER		CA-SW-560		
2. NAME OF OPERATOR		8. FARM OR LEASE NAME		
Midwest Oil C	orporation	Federal I		
3. ADDRESS OF OPERATOR		9. WELL NO.		
Box 2010, Hob	bs, New Mexico 88240	1		
4. LOCATION OF WELL (Report location	clearly and in accordance with any State requirements.*	10. FIELD AND POOL, OR WILDCAT		
See also space 17 below.) At surface		Vada Penn		
1980 ' from the East amd 810' from the North Section 18, Township 9, Range 35		11. SEC., T., B., M., OR BLK. AND SURVEY OR AREA		
Section 18, T	ownship 9, kange 33	18-9-35		
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH 13. STATE		
		Lea New Mex.		
	<u> </u>			

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTIC	NOTICE OF INTENTION TO:	
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	PULL OR ALTER CASING MULTIPLE COMPLETE ABANDON® CHANGE PLANS	WATER SHUT-OFF  FRACTURE TREATMENT  SHOOTING OR ACIDIZING  (Other)  ABANDONMENT*
(Other)		(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

- 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and sones pertinent to this work.) \*
- Spot a 25 sx. cement plug at TD to cover existing perforations. 1.
- Load hole with mud laden fluid. 2.
- Recover production casing from approximately 5000' 3.
- Spot a 35 sx. cement plug at stub of 5-1/2" casing. 4.
- Spot a 50 sx. pement plug in and out of base of intermediate csg. 5. set at 4050'.
- Shoot and Recover 8-5/8" casing from approximately 1000' and spot 6. a 50 sx. plug.
- Spot a 50 sx. cement plug in and out of base of 11-3/4" set at 320' 7.
- Spot a 10 sx. top hole plug and erect a regulation marker. 8.

18. I hereby certify that the foregoing is true and correct SIGNED WILLIAM FAIRLY	TITLE A	gent	VED DATE.	5/16/73
(This space for Federal or State office use)  APPROVED BY CONDITIONS OF APPROVAL, IF ANY:	TITLE	APPRO	1973 AND THE.	
*Se	e Instructions of	AKTHUR R.  AKTHUR R.  AKTHUR R.	NGINEER	