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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

Santa Fe, New Mexico 87504-2088

I.						AUTHORI					
Operator	<del></del>	10 11041			- / ((0) (4/	ii oi ine a		API No.			
J P H Oil Producer:	3		* 1		. 11			30-0	25-2	3505	
c/o Oil Reports & Ga	as Serv	ices, Ir	ıc.,	P.O.	Box 755	, Hobbs,	NM 8824	1			
Reason(s) for Filing (Check proper box)						ner (Please expl		* * * * * * * * * * * * * * * * * * * *			
New Well	0"	Change in Tr	-	er of:							
Recompletion	Oil Caringhas	,,,,,,,,	ry Gas Condensa		F	Effective	1/1/93				
If change of operator give name MCF	<del></del>					a, OK 741		<u> </u>			
and address of previous operator	·				7 2425		21 1340	,			
II. DESCRIPTION OF WELL Lease Name	AND LEA		nol Nam	ne. Includi	ng Formation		Kind	of Lease	T	ease No.	
Amerada Federal	_							Federal XXYeX			
Location						· · · · · · · · · · · · · · · · · · ·	<del></del>				
Unit LetterM	_ : <u>660</u>	<u> </u>	eet Fron	n The _S	outh Lin	se and510	)· F	eet From The	West	Line	
Section 3 Townshi	p 12	s R	ange	33	E ,N	МРМ,		Lea		County	
III. DESIGNATION OF TRAN	SPORTE	R OF OIL	AND	NATU	RAL GAS						
Name of Authorized Transporter of Oil	XX	or Condensal				ve address to wi	hich approved	d copy of this form	n is to be se	ent)	
Amoco Pipeline Comp			- D C		2411	Knoxville	Ave.,	Lubbock,	tX _		
Name of Authorized Transporter of Časing	-		r Dry G		ł			l copy of this form	n is to be se	int)	
Warren Petroleum Co: If well produces oil or liquids,	rporati   Unit	Sec. T	wp.			1589 Tu	Llsa OK When				
give location of tanks.	j M j	3 [ ]	12s j	33E	Yes		i	?			
f this production is commingled with that  [V. COMPLETION DATA]	from any oth	er lease or po	ol, give	comming	ing order num	ber:					
Designate Type of Completion	- (X)	Oil Well	Ga:	s Weil	New Well	Workover	Deepen	Plug Back  Sa	ame Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
								•			
Perforations								Depth Casing S	Shoe		
	TUBING, CASING AND				CEMENTING RECORD						
HOLE SIZE	E SIZE CASING & TUBING SIZE			<u>'E</u>		DEPTH SET		SA	SACKS CEMENT		
	-										
								<del></del>	<del></del>		
V. TEST DATA AND REQUES OIL WELL (Test must be after re				and must	he equal to or	revoced top all	sumble for thi	e denth on he for	full 24 hour	l	
Date First New Oil Run To Tank	t be equal to or exceed top allowable for this depth or be for full 24 hours.)  Producing Method (Flow, pump, gas lift, etc.)										
Length of Test	Tubing Pressure				Casing Press	ure		Choke Size	Choke Size		
Actual Prod. During Test	Oil - Bbis.				Water - Bbls.			Gas- MCF	Gas- MCF		
GAS WELL	<u> </u>	<del> </del>	· · · · · ·		<u> </u>			<u></u>	<del> </del>		
Actual Prod. Test - MCF/D	Length of	Test		· · · · · · · · · · · · · · · · · · ·	Bbls. Conder	neate/MMCF		Gravity of Con	densate	NAT 24 - 12 - 17 - 17 - 17 - 17 - 17 - 17 - 17	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC  I hereby certify that the rules and regula		•		Œ	(	OIL CON	ISERV	ATION D	IVISIC	N	
Division have been complied with and	that the infor	mation given							40.00		
is true and complete to the best of my h	momisade gr	au deliei.			Date	Approve	d ,	JAN 29	1993		
- Donna Loll					_	, i { } t d w≪k a th a air k					
Signature Donna Holler		Ager	nt		By_	CRIGINAL BIS	<u>aigneol</u> Trict i cu	iy Jerry Sex Jparvisor	CTON		
Printed Name		n	itle	<del></del>	Title						
1/12/93 Date	(50	5) 393-2		<del></del>				<u>, , , , , , , , , , , , , , , , , , , </u>			
T-qrc		Telepho	UDS NO.		11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.