

Oil Conservation Commission
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form O-104
Supersedes Old O-104 and O-116
Effective 1-1-65

Well No. _____
Lease No. _____
County _____
State _____
Operator _____
Transporter _____
Casinghead _____
Dry Gas _____
Condensate _____
Production Office _____
Operator _____

Name: Marion, O'Neal & Worsler
Address: 1116 Vanden Building, Midland, Texas 75701
Reason(s) for filing (check proper box)
New Well ☒ Change in Transporter of: ☒ Oil ☐ Dry Gas ☐
Recompletion ☐ Casinghead Gas ☐ Condensate ☐
Change in Ownership ☐ Other (Please explain): _____

If change of ownership give name
and address of previous owner _____

DESCRIPTION OF WELL AND LEASE

Lease Name <u>Amerada Federal</u>	Well No. <u>1</u>	Pool Name, including Formation <u>North Baylor Upper Penn</u>	Kind of Lease <u>State, Federal or Fee Federal</u>	Lease No. <u>NM0556674</u>
Location Unit Letter <u>M</u> , <u>660</u> Feet From The <u>South</u> Line and <u>510</u> Feet From The <u>West</u> Line of Section <u>3</u> Township <u>12-S</u> Range <u>36-E</u> , NMPM, <u>Lea</u> County				

NAME OF AUTHORIZED TRANSPORTER OF OIL OR CONDENSATE

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Amoco Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>3411 Knoxville Ave., Lubbock, Texas</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ <u>Warren Petroleum</u>	Address (Give address to which approved copy of this form is to be sent) <u>P. O. Box 1889, Tulsa, Oklahoma 74100</u>
If well produces oil or liquid, give location of tank: Unit <u>M</u> Sec. <u>3</u> Twp. <u>12</u> Rng. <u>36</u>	Is gas actually connected? <u>No</u> When _____

If this production is commingled with that from any other lease or pool, give commingling order number: _____

WELL LOG AND DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
<u>4-32-70</u>	<u>6-25-70</u>	<u>10,000'</u>	<u>9535'</u>					
Elevation (DB, RAB, RF, GR, etc.) <u>4268 RAB, 4251 GR</u>	Name of Producer Formation <u>Dallas</u>	Top Oil/Gas Pay <u>3451'</u>	Table Depth <u>10,000'</u>					
Measurements			Depth Casing Shoe					
Casing and Cement Data								
HOLE SIZE	CASING AND CEMENT SIZE	DEPTH SET	SACKS CEMENT					
<u>17 1/2</u>	<u>12 3/4</u>	<u>405</u>	<u>400</u>					
<u>11</u>	<u>8 5/8</u>	<u>3,780</u>	<u>400</u>					
<u>7 7/8</u>	<u>4 1/2</u>	<u>10,080</u>	<u>450</u>					

WELL TEST DATA AND INFORMATION FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for full depth well for full 24 hours)

Date First New Oil Run To Tank <u>6-24-70</u>	Date of Test <u>6-25-70</u>	Predicting Method (Flow, pump, gas lift, etc.) <u>Flow</u>	
Length of Test <u>24 hours</u>	Testing Pressure <u>525</u>	Casing Pressure <u>PKR</u>	Coke Size <u>24/64"</u>
Water from Buret Tank <u>667</u>	Oil-BBL. <u>372</u>	Water-BBL. <u>295</u>	Gen.-MCF <u>613</u>
Water from Test (BBL.)	Length of Test	Water Condensate/M-MCF	Gravity of Condensate
Testing Method (Flow, pump, etc.)	Testing Pressure (LBS.-SQ.)	Casing Pressure (LBS.-SQ.)	Coke Size

COMPLETION OF COMPLETION

OIL CONSERVATION COMMISSION

I hereby certify that the data and information of the Oil Conservation
Commission have been compared with the data and information from
above in this and I believe to the best of my knowledge and belief

APPROVED BY
Leslie A. Clement

Joe Gaurley