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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

·		TOTA	INOPL	JA I UIL	AND IVA	TURAL GA	Well A	PI No.			
CARR WELL SERVICE, INC.									30-025-23506		
Address P.O. BOX 69090	ODESS	A, TE	XAS	79769	9090					· · · · · · · · · · · · · · · · · · ·	
eason(s) for Filing (Check proper box)					Out	ner (Please expla	in)				
Vew Well		Change in	Transpo	ner of:							
Recompletion	Oil		Dry Ga	F-1							
Change in Operator	Casinghe	ad Gas	Conden								
change of operator give name and address of previous operator CIT			100	WILSH]	RE BL	/D. 14TH	FLOOR	, LOS	ANGELE	S. CA	
									9	0048	
I. DESCRIPTION OF WELL AND LEASE    Well No.   Pool Name     Well No.   Pool Name					ncluding Formation			f Lesse		Lease No.	
SHERIDAN "A"		1 VADA (P				- Internal			**************************************		
Location		<u></u>									
Unit Letter	:	660	_ Feet Fr	om The	FNL Li	ne and19	80 Fe	et From The.	FWL	Line	
Section 24 Towns	thip T-9-	<u>s</u>	Range	R-33-	-E ,N	МРМ,	LF	CA		County	
II. DESIGNATION OF TRA	NSPORTI	ER OF O	IL AN	D NATU	RAL GAS						
Name of Authorized Transporter of Oil		or Conde	nsate		Address (Gi	ve address to wh	ich approved	copy of this f	orm is to be se	nt)	
Name of Authorized Transporter of Casinghead Gas or Dry Gas					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Unit Sec.		Rge.	Is gas actually connected? When			1?			
		<u> </u>		L commissi	ling order pur	nher				***************************************	
f this production is commingled with the	at from any o	ner lease or	poor, gr	ve commung	unk order um						
V. COMPLETION DATA	n - (X)	Oil Wel		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion		X Postu			Total Depth	<u> </u>	<u> </u>	P.B.T.D.	J		
Date Spudded	Date Con	Date Compl. Ready to Prod.			· •			1.13.1.12.	071	: =	
1-29-74	Nome of	3-30-74			Top Oil/Gas Pay			7755 Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)		Name of Producing Formation				•			9600		
Perforations	4340 PENN				9649			Depth Casing Shoe			
renorations									97	55	
	TUBING, CASING				CEMENTING RECORD						
HOLE SIZE		CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
		13 5/8				397		385			
		8 5/8				3950			400		
		5 1/2				9755			300		
V. TEST DATA AND REQU	EST FOR	ALLOW	ABLE	<u>;</u>					£ £.!! 34 bar	1	
OIL WELL (Test must be after	er recovery of	total volum	e of load	oil and mus	be equal to	or exceed top all	owable for the	s depin or be	JOF JULI 24 NO.	<i>VS.)</i>	
Date First New Oil Rup To Tank	Date of 7	Cest			Producing I	Method (Flow, pr	ump, gas tyt, i	BIC.j			
Length of Test	Tubing P	Tubing Pressure			Casing Pressure			Choke Size			
Actual Prod. During Test	Oil - Bbl	Oil - Bbls.			Water - Bbis.			Gas- MCF			
GAS WELL			<del></del>		J.,			<del></del>			
Actual Prod. Test - MCF/D	Length o	Length of Test				Bbls. Condensate/MMCF			Gravity of Condensate		
eting Mathod (pitot, back pr.)  Tubing Pressure (Shut-in)					Casing Pressure (Shut-in)			Choke Size			
Testing Method (pitor, back pr.)	t doing 1	trough Liceotte (2007-111)									
VI. OPERATOR CERTIF				NCE		OIL CO	NSERV	ATIO <u>N</u>	DIVISIO	ON	
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					FEB 0 7 1990						
is time and confidence of the best of t	my amounted				Da	te Approve					
Ben mats					D	Orig. Signed by Paul Kautz					
Signature BEN MONTGOMERY PRESIDENT					By Paul Kautz Geologist						
Printed Name	* * * * * *	/01		2-4324	11	e		_			
2/6/90		(91)	2/20	Z-43Z4	3 []						

## INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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GCD HOBBS OFFICE