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	LAND OFFICE				
	IRANSPORTER	OIL			
		GAS			
	OPERATOR				
ı.	PRORATION OFFICE				

February 5, 1974

(Date)

-	DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE IRANSPORTER OIL GAS OPERATOR	REQUEST	ONSERVATION COMMISSIC FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65		
1.	Operator PIERCE & DEHLINGER					
	ddress 201 GIHLS TOWER WEST, MIDLAND, TEXAS 79701					
	oson(s) for filing (Check proper box) Other (Please explain)					
	New We!l	CHANGE OF OPERATOR				
	Change in Ownership	Casinghead Gas Conden	sate ETTECTIVE /:UU AM,	Feb. 1, 1974		
	If change of ownership give name kand address of previous owner	King Resources Co., Box S	9698 So. Denver Sta., Den	ver Colorado 80209		
11.	DESCRIPTION OF WELL AND I	LEASE				
	Lease Name Sheridan "A"	Well No. Pool Name, Including Fo		or Fee Fee		
	Location / C 66	60 Feet From The North Lin	e and 1980 Feet From Ti	West		
	Unit Letter;	O C		County		
	Line of Section 199			County		
II.	DESIGNATION OF TRANSPORT Name of Authorized Transporter of Oil	FER OF OIL AND NATURAL GA	Address (Give address to which approve	ed copy of this form is to be sent)		
	Mobil Oil Corporation Name of Authorized Transporter of Cas	Trucks	P. O. Box 900 Dallas. Address (Give address to which approve	Texas 75221 ed copy of this form is to be sent)		
	Warren Petroleum Corpo	ration	P. O. Box 1589, Tulsa,	Oklahoma 74102		
!	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. C 24 9-S 33E	Is gas actually connected? When	August 1970		
		th that from any other lease or pool,	give commingling order number:			
IV.	Designate Type of Completic	on - (X)	New Well Workover Deepen	Plug Back Same Restv. Diff. Restv.		
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth		
	Perforations			Depth Casing Shoe		
	Periordions					
	HOLE SIZE	TUBING, CASING, AND	DEPTH SET	SACKS CEMENT		
	THE PARTY AND PROVINCE D	OD ALLOWARIE (Test must be a	fter recovery of total values of land oil a	nd must be equal to or exceed top allow-		
V.	OIL WELL					
	Date First New Oil Run To Tanks	Date of 1est				
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size		
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas - MCF		
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size		
	lesting Method (pitot, buck pi)	Tubing Trooping (Ottace 211)				
VI.	hereby certify that the rules and regulations of the Oil Conservation commission have been/complied with and that the information given		OIL CONSERVATION COMMISSION			
			APPROVED, 19			
	above is true and complete to the	love is true and complete to the best of my knowledge and belief.		BY		
	1 1 // No. 4.	/////	TITLE			
	1/12 My 6-1.	When ger	This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened			
	Operator (Sign	Operator (Sighature)		well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-		
		itle)	All sections of this form must able on new and recompleted we	st be filled out completely for allow- lis.		

able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.