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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name Sheridan "A"	
2. Name of Operator KING RESOURCES COMPANY		9. Well No. 1	
3. Address of Operator 300 Wall Towers West, Midland, Texas 79701		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER C LOCATED 660 FEET FROM THE North LINE AND 1980 FEET FROM		12. County Lea	
THE West LINE OF SEC. 24 TWP. 9-S RGE. 33-E NMPM			
15. Date Spudded 5-15-70	16. Date T.D. Reached 6-17-70	17. Date Compl. (Ready to Prod.) 7-13-70	18. Elevations (DF, RKB, RT, GR, etc.) 4326' GR
19. Elev. Casinghead 4327' GR			
20. Total Depth 9760'	21. Plug Back T.D. 9755' KB	22. If Multiple Compl., How Many NA	23. Intervals Drilled By Rotary Tools 0-9760
24. Producing Interval(s), of this completion — Top, Bottom, Name 9652' - 9655' Bough "C"			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Acoustic & Laterolog			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	48#	397' KB	17"
3-5/8"	24# & 32#	3950' KB	11-1/2"
5-1/2"	17#	9755' KB	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
385 sxs		None	
400 sxs		"	
300 sxs		"	
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
NA			
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	9667'	9567'	
31. Perforation Record (Interval, size and number) 1/2" jet holes @ 9652, 53, 54, 55 (4 holes)			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9652-9655		500 Gals Mud Acid	
33. PRODUCTION			
Date First Production 6-26-70	Production Method (Flowing, gas lift, pumping — Size and type pump) (6-26-70 flowing) 7-13-70 pumping 1-1/2" Bore		Well Status (Prod. or Shut-in) Producing
Date of Test 7-13-70	Hours Tested 24	Choke Size NA	Prod'n. For Test Period 80
Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
80	64	200	800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity — API (Corr.)
NA	NA	80	45
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By
35. List of Attachments Electric Logs and Deviation Record			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED JE [Signature]		TITLE Drilling Foreman	DATE July 16, 1970

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2113'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2681'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3910'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5327'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6802'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7693'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C) 9643'	T.	T. Penn. "A"	T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2113	2113	Redbeds				
2113	2681	568	Anhy, salt, & Shale				
2681	3910	1229	Sand, Anhy, Shale				
3910	5327	1417	Dolo, Lime, Anhy.				
5327	6802	1475	Dolo, Lime, Sand, Shale				
6802	7693	891	Dolo, Lime				
7693	9643	1950	Lime, Shale				
9643	9741	98	Lime, Dolo, Shale				