Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

OOO RIO BIZZOS RUL, PEZOS, T. W.	REQUEST		ORT OIL	AND NAT	TURAL C	AS					
•	10 11	TANSF	ONTOIL	AND IN	0111112		Well Al	21 No.			
perator			•				2	<u> 0-025</u>	<u>5 - 235</u>	10	
Earl R. Bruno											
Address P.O. Box 590 M	idland, Texa	s 7970	02	Othe	er (Please ex	olain)					
Reason(s) for Filing (Check proper box)			- and and offi	U Out	21 (1 1500) and	,					
New Well	Change	in Transp XX Dry C									
Recompletion											
Change in Operator	Casinghead Gas	Cond	ensate								
change of operator give name nd address of previous operator											
I. DESCRIPTION OF WELL	AND LEASE			Formation			Kind o	Lease		ase No.	
Lago Name	Well 1	No. Pool	Name, Includi est Sawy	ver (San	Andres)	State, (ederal or Fee	LC_	063427	
Rich Unit							_1		Voc+		
Location 1	. 1980	Feet	From The	South Lin	e and5	60_	Fe	et From The _	west	Line	
Unit Letter	·		27.5		MPM,	Lea				County	
Section 34 Towns		Rang				<u> </u>					
III. DESIGNATION OF TRA	NSPORTER OF	OIL A	ND NATU	RAL GAS	ne address to	which	approved	copy of this fo	orm is to be se	ini)	
Name of Authorized Transporter of Oil	Address (Give address to which approved copy of this form is to be sent) P.O. Box 4648 Houston, Texas 77210										
Scurlock/Permian					Address (Give address to which approved copy of this form is to be sent)						
Name of Authorized Transporter of Cas	inghead Gas	or D	ry Gas 🔚	Numers (G)	76 (3.3.3. 0.3.3.		· ·				
	Unit S∞.	Twp	. Rge.	ls gas actual	ly connected	?	When	?			
If well produces oil or liquids, give location of tanks.	i 34	i 99	S 37E	No							
If this production is commingled with th	at from any other leas	e or pool,	give comming	ling order num	ber:						
IV. COMPLETION DATA			Gas Well	New Well			Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completic	Oil '	Well	Gas well	1		_i_		ļ	<u> </u>		
Date Spudded	Date Compl. Rea	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Date Spinner					Top Oil/Gas Pay			Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation								Floor			
Perforations								Depth Casir	ng Snoe		
1 CITOTELLO.				CEMENT	ING REC	ORD		<u> </u>			
	TUBI	CEMENT	CEMENTING RECORD				SACKS CEMENT				
HOLE SIZE	CASING	& TUBIN	G SIZE	 	<u> </u>	=					
				-							
								J			
V. TEST DATA AND REQU	EST FOR ALLO	OWABL	Æ			المالمي	able for the	is denth or be	for full 24 ho	urs.)	
OIL WELL (Test must be after	EST FOR ALLO er recovery of total vo	lume of lo	ad oil and mus	Producing N	Anthod (Flow	o pun	o, gas lift,	etc.)	<u></u>		
Date First New Oil Run To Tank	Date of Test			Liboneing w	riculod (1 10)	,,					
				Casing Pres	sure			Choke Size			
Length of Test	Tubing Pressure							Gas- MCF			
Tarl	Oil - Bbls.	Oil - Bbls.			Water - Bbis.				Cap. McI		
Actual Prod. During Test	J. 244							.l			
GAS WELL				150- 6	ensate/MMC	a		Gravity of	Condensate		
Actual Prod. Test - MCI/D	Length of Test	Bbls. Condensate/MMC ⁷²									
	Tubing Deserted	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size	Choke Size		
l'esting Method (pitot, back pr.)	I doing Freshold										
VI. OPERATOR CERTIF	ICATE OF CO)MPLI	ANCE)N	SERV	ATION	DIVISION	NC	
ment of the males and m	enulations of the Ull C	OUPCLARIE	, .		OIL O		5				
Division have been complied with is true and complete to the best of			bove :	Dat	te Appro	ved			MAR 2	<u> </u>	
is true and complete to the best of	Dinn				· - ·			a species to	- ₹25 € 1 0 W		
Monday July					CRIN	12.10	SIGNE	SUPERVISI	og∧(∪i γ		
Signature Dandy Pruno	Dri	, nducti	on Mgr.			٥٠	TRICT I	2012x2:5;	sar P		
Randy Bruno_		685 - 0		Titl	e						
Printed Name 3/16/92	915	Telepho									
Date		1 elebuo	INC IAO'								

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.